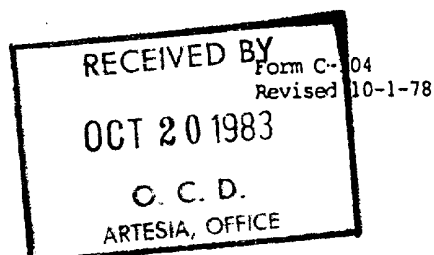


STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

no. of copies required	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator  
STEVENS OPERATING CORPORATION  
Address

P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Fee	Lease No.
Red Lake Ridge	1	Undesignated Atoka			

Location	Unit Letter	C	760	Feet From The	North	Line and	1660	Feet From The	West
Line of Section	21	Township	8S	Range	29E	NMPH		Chaves	County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	(Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil	P. O. Drawer 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas or Dry Gas	(Give address to which approved copy of the form is to be sent)					
Liquid Energy Corporation ATTN: Don McGee	P. O. Box 4000, The Woodlands, Texas 77380					
It well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	21	8S	29E	No	11-2-83

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reopen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-30-83	10-12-83	8530'	8490'					
Elevations (D.F., RKB, WT, CM, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3958.0 GR	Atoka	7712	7726					
Perforations			Depth Casing Shoe					
7712 - 7726								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	340'	340
11 "	8 5/8"	2215'	200
7 5/8"	5 1/2"	8529'	870
	2 3/8"	7726'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rate	Water-Rate	Gas-Rate

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Boils, Condensate/MCF	Gravity of Condensate
17	.25		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
flowing	2000#		12/64"

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Production Controller

October 19, 1983

## OIL CONSERVATION DIVISION

APPROVED DEC 09 1983, 19

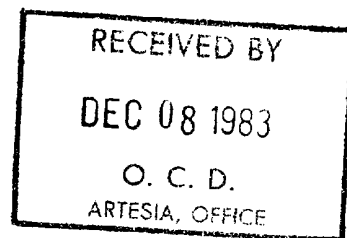
BY Original Signed By

TITLE Leslie A. Clements  
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,  
well name or number, or transporter, or other such change of condition.

LIQUID ENERGY CORPORATION  
P. O. BOX 4000  
THE WOODLANDS, TX 77380



NOTICE OF GAS CONNECTION

TO  
STATE OF NEW MEXICO, OIL CONSERVATION COMMISSION  
P. O. DRAWER DD  
ARTESIA, NM

Liquid Energy Corporation, a subsidiary of Mitchell Energy and Development Corporation, wishes to notify the Oil Conservation Commission of the following gas well connection:

RED LAKE RIDGE #1  
LEASE NAME & NUMBER

SEC. 21, T-8-S, R-29-E  
SECTION, TOWNSHIP & RANGE

LIQUID ENERGY CORPORATION  
NAME OF PURCHASER

STEVENS OPERATING CORPORATION ✓  
OPERATOR

C  
UNIT LETTER  
W. Lake Ridge #1  
DEVONIAN  
POOL NAME

CHAVES, NM  
COUNTY, STATE

NOV. 3, 1983  
CONNECTION DATE

*Arthur Kandle*  
Prepared By

*Joe Dale Pencil*  
Approved By

12/01/83  
Date

12/02/83  
Date