

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Red Lake Ridge
9. Well No. #1
10. Field and Pool, or Wildcat Red Lake Ridge San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Stevens Operating Corporation

Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201

Location of Well
UNIT LETTER C 760 FEET FROM THE North LINE AND 1660 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 8-S RANGE 29-E NMPM.

RECEIVED BY
MAY 31 1985
O. C. D.
ARTESIA, OFFICE

15. Elevation (Show whether DF, RT, GR, etc.)
3958 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Complete in new zone ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

5-6-85 Set CIBP @ 7760' + 30' cement cap to cover Miss perms 7787-7803. Set CIBP @ 7480' + 30' cement cap to cover Penn perms 7528-7726. Perforated Bough "C" formation 7244-7262 w/55-0.42" holes.

5-8-85 Acidized Bough "C" perms 7244-7262 w/3000 gals 15% acid.

5-10-85 Acidized Bough "C" perms 7244-7262 w/5000 gals 15% acid.

5-15-85 Set CIBP @ 7200' + 30' cement cap. Cut 5 1/2" csg off @ 4718. Not able to pull csg out of wellhead slips. Wireline tools verified 5 1/2" csg cut off. Circulated out side 5 1/2" csg w/300 bbls water.

5-16-85 Pump 35 sxs Class "C", 4% CaCl₂ @ 4718 to cover 5 1/2" cut off. WOC 2 hrs and tag TOC @ 4493.

5-17-85 Perforate 4 holes @ 3527' (50' below top of Glorieta). Pumped 375 sxs 50-50 Litepoz + 2% gel + 2% CaCl₂. Tail in w/200 sxs self stress cement. Cement to surface.

(see back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Controller DATE 5/30/85

APPROVED BY [Signature] TITLE Original Signed By DATE JUN 04 1985

Les A. Clements Supervisor District II

Post ID-2
6-7-85
PWA AKO.

5-20-85 Perforated San Andres (P-1) 2874, 74½, 78, 78½, 79, 82, 82½, 83, 85, 85½, 86, 90, 90½, 91, 91½, 92, 92½, 93, 93½, 94, 97, 97½, 98, 2901½, 02, 02½ (26 shots). Acidized w/5000 gals 28% acid + 29 ball sealers. Max 2200# @ 6.0 BPM. ISDP 1300#.

5-21-85 Set 2 3/8 tbg at 2901. SN at 2869. Prep to put on Pump.