STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER OIL	✓	
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED BY
JUL 5 1985
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
STEVENS OPERATING CORPORATION ✓

Address
P.O. BOX 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
New Well [ ]
Recompletion [X]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
Ex # 2-724 until 11/1/85

If change of ownership give name and address of previous owner ____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Red Lake Ridge	1	Red Lake Ridge - San Andres	Fee	

Location
Unit Letter C : 760 Feet From The North Line and 1660 Feet From The West
Line of Section 21 Township 8S Range 29E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: Navajo Crude Oil Purchasing Company
(Give address to which approved copy of this form is to be sent): P.O. Drawer 175, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas or Dry Gas: Liquid Energy Corporation
(Give address to which approved copy of the form is to be sent): P.O. Box 4000, The Woodlands, Texas 77380

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	c	21	8S	29E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number: ____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X		X		X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-30-83	5-21-85	8530'	3527'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3950.0 GR	San Andres	2874	2869

Perforations: 2874 - 2902½ San Andres
Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	340'	340 Circ ED-2
11"	8 5/8"	2215'	200 7-12-85
7 5/8"	5 1/2"	8529'	870 Comp. SA
	2 3/8"	2869'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-27-85	7-1-85	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	35#	35#	No
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
100 bbls	5	95	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	**Tubing Pressure (shut-in)**	**Casing Pressure (shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Controller
(Title)
7-2-85
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 9 1985, 19____
BY ____
TITLE ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.