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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUL 5 1985

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

STEVENS OPERATING CORPORATION

Address

P.O. BOX 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

EX # 2-724 until 11/1/85

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
Red Lake Ridge	1	Red Lake Ridge - San Andres	Fee	

Location

Unit Letter C: 760 Feet From The North Line and 1660 Feet From The WestLine of Section 21 Township 8S Range 29E NMPH Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND CASINGHEAD GAS					(Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil or Condensate Navajo Crude Oil Purchasing Company					P.O. Drawer 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Liquid Energy Corporation					(Give address to which approved copy of the form is to be sent) P.O. Box 4000, The Woodlands, Texas 77380	
It well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Age.	Is gas actually connected?	When
	c	21	8S	29E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA											
Designate Type of Completion - (X)				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X			X		X		X
Date Spudded		Date Compl. Ready to Prod.		Total Depth				P.S.T.D.			
8-30-83		5-21-85		8530'				3527'			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay				Tubing Depth			
3950.0 GR		San Andres		2874				2869			
Perforations								Depth Casing Shoe			
2874 - 2902½ San Andres											

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	340'	340 <i>EST ID-2</i>
11"	8 5/8"	2215'	200 <i>7-12-85</i>
7 5/8"	5 1/2"	8529'	870 <i>comp. SA</i>
	2 3/8"	2869'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

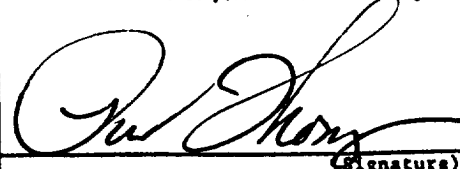
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
6-27-85	7-1-85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	35#	35#	No
Actual Prod. During Test	Oil-Ratio.	Water-Ratio.	Gas-Ratio
100 bbls	5	95	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Mix. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Production Controller
(Title)

7-2-85

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 9 1985, 19

BY

ORIGINAL SIGNED

TITLE

BY LARRY BROOKS
GEOLOGIST - NMOCD

This form is to be filed in compliance with RULE 1106.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.