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OIL CONSERVATION DIVISION

P.O. BOX 208
SANTA FE, NEW MEXICO 87501

RECEIVED BY
OCT 11 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-6682

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Bajillo Draw WQ State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 5
4. Location of well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 7S RANGE 23E	10. Field and Pool, or Wildcat Und. Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3898.9' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Ran 104 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4220'. 1-regular guide shoe set at 4220'. Super Seal float collar set at 4179'. Cemented w/475 sacks Class "C", .5% CF-1, 2% KCL and 3#/sack Hi-Seal. Compressive strength of cement - 950 psi in 12 hrs. PD 9:30 AM 9-17-83. Bumped plug to 1200 psi, released pressure and float held okay. WOC. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3722-25' w/8 .42" holes. Acidized perforations 3722-25' w/1000 gallons 5% Spearhead acid and 6 ball sealers. Flowed well and swabbed. Sand frac perforations 3722-25' (via tubing) w/20000 gallons gelled KCL water, 45 tons CO2 and 37000# 20/40 sand. Swabbing well and testing.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Leslie A. Clements TITLE: Production Supervisor DATE: 10-11-83

APPROVED BY: _____ TITLE: Original Signed By
Leslie A. Clements DATE: OCT 13 1983
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: