

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

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NOV 30 1983

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. LG 6682

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒OTHER ☐

1. Name of Operator

Yates Petroleum Corporation

2. Address of Operator

207 South 4th St., Artesia, NM 88210

3. Location of Well

UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 27 TOWNSHIP 7S RANGE 23E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Bajillo Draw WQ State

9. Well No.

5

10. Field and Pool, or Wildcat
Und. Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3898.8' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPMS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Perforate, Treat ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Sand frac perfs 3722-25' (via tubing) w/20000 g. gelled KCL water, 45 tons CO₂ and 37000# 20/40 sand. Flowback to recover load, WIH and perforated 3814-3900' w/9 .42" holes as follows: 3814, 15, 16' (3 holes); 3837, 38, 39' (3 holes); 3898, 99, 3900' (3 holes). TIH w/packer and RBP. Set RBP 3937' and packer set 3873'. Acidized perfs 3898-3900' w/1000 g. 5% Spearhead acid and 2 ball sealers. Swabbed well. No show of gas. Moved bridge plug to 3860' and test to 3000#, OK. Set packer 3820'. Acidized perfs 3837-39'. Communicated up to perfs 3814-16'. Moved packer to 3785'. Acidized perfs 3814-39' w/1000 g. 5% Spearhead acid and 7 ball sealers. Flow and swab well. No show of gas. Prep to plug and abandon well.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production SupervisorDATE 11-23-83

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

DEC 06 1983

CONDITIONS OF APPROVAL, IF ANY: