

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2688
SANTA FE, NEW MEXICO 87501

RECEIVED BY

Form C-105
Revised 10-1-78

DEC 08 1983

1. Indicate Type of Lease
State ☒ Fee ☐
2. Lease Oil & Gas Lease No.
LG 6682

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FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3. TYPE OF WELL *B/M*
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ P&A

4. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

5. Name of Operator
Yates Petroleum Corporation ☒

6. Address of Operator
207 South 4th St., Artesia, NM 88210

7. Location of Well

8. IT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 27 TWP. 7S RGE. 25E N.M.S.M. Chaves

9. Date Spudded 8-28-83 10. Date T.D. Reached 9-15-83 11. Date Compl. (Ready to Prod.) Dry 12. Elevations (D.F., F.B.B., R.T., G.R., etc.) 3898.9' GR 13. Elev. Casinthead

14. Total Depth 4250' 15. Plug Back T.D. - 16. If Multiple Complet., How Many - 17. Intervals Drilled By 0-4250' 18. Rotary Tools 0-4250' 19. Cable Tools

20. Producing Interval(s), of this completion - Top, Bottom, Name - 21. Was Directional Survey Made No

22. Type Electric and Other Logs Run CNL/FDC; DLL 23. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	1100'	14-3/4"	1000	
4-1/2"	9.5#	4220'	7-7/8"	775	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

PRODUCTION

24. Date of First Production - 25. Production Method (Flowing, gas lift, pumping - Size and type pump) - 26. Well Status (Prod. or Shut-in) -

27. Date of Test - 28. Hours Tested - 29. Choke Size - 30. Prod'n. For Test Period - 31. Oil - Bbl. - Gas - MCF - Water - Bbl. - Gas - Oil Ratio -

32. Flow Tubing Press. - 33. Casing Pressure - 34. Calculated 24-Hour Rate - 35. Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) -

36. Disposition of Gas (Sold, used for fuel, vented, etc.) - 37. Test Witnessed By -

38. List of Attachments -

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supervisor DATE 12-7-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 360	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Fullerton _____ 2164	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddeck _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Teddlite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 2828	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	54	54	Surface Rock, Gyp				
54	1182	1128	Anhydrite				
1182	1521	339	Salt				
1521	1976	455	Anhydrite, Salt				
1976	2400	424	Anhydrite				
2400	3937	1537	Shale				
3937	4019	82	Sand, Shale				
4019	4136	117	Shale				
4136	4250	114	Granite Wash				