

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED BY

NOV 04 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RHYMES DRILLING CO., INC. ✓

Address

P.O. Box 729 - Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1-8-84
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINEDIf change of ownership give name
and address of previous owner

N/A

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease Fee
O'Brien "19"	1	Twin Lakes San Andres Assoc.	State, Federal or Free	N/A
Location	Unit Letter	Feet From The	Line and	Feet From The
	E	2310	North	660 West
Line of Section	19	Township 8S	Range 29E	Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Navajo Crude Transporters			Box 159 - Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		N/A			Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	19	8S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
		X		X			
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
9/16/83	10/24/83		2850'		2797.8'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3972.6 gr	San Andres		2642' 26' 18.5"		2731.3		
Perforations:	2658.5, 49, 52, 52.5, 55, 60.5, 61, 61.5, 83, 83.5, 87.5, 88, 2688.5, 89, 90.5, 91.5, 92, 95				Depth Casing Shoe		
				2828			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
11"	8-5/8"		125'		6 yds ready mix		
7-7/8"	4-1/2"		2825'		175 sxs Class C		
					50/50 POZ		

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load off and must be equal to or exceed top c
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10/24/83	10/29/83	pump
Length of Test	Tubing Pressure	Casing Pressure
24 hours	-----	1#
Actual Prod. During Test	Oil - bbls.	Water - bbls.
18	12	6
		2.002

Post ID-2
11-11-83
Group + BK
(X)

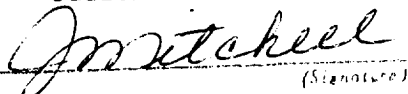
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
N/A			
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Judith A. Mitchell



Production Clerk

October 31, 1983

OIL CONSERVATION DIVISION

NOV 0 8 1983

APPROVED

BY


OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
this request and recompleted wells.FD-104 must only Sections I, II, III, and VI for changes of ow
or changes in transporter or other such changes of ow
Separate Form C-104 must be filed for each pool in nat