STATE OF NEW	MEXICO				ا		Revised 10-1-78
ERGY AND MINERALS	DEPARTMENT		ONSERV	ATION D	IVISIC .	5a. In	dicate Type of Lease
	·	0.2			CEIVED BY		ate Fee
DISTRIBUTION		SAN	TA FE, NE	W MEXICO	87501	5. Sta	ite Oil & Gas Lease No.
SANTA FE						N 1	N/A
FILE				OUD FTIN	OKEPORTAN	DLOG	mmmm
U.S.G.S.		L COMPLE	HUN UK REC	UNIFEL IN	TREI ORT /4		
OPERATOR				1	O. C. D.		
TYPE OF WELL					ARTESIA, OFFIC	E 7, Un	it Agreement Name
TYPE OF WELL	MOSV on E	GA3					
	WELL X	WELL	L DAYL_	OTHER		8. Fa	irm or Lease Name
TYPE OF COMPLET		-] PLUG		٦		0	'Brien "19"
WELL X WORK		BACK	DIFF.	OTHER			II No.
Name of Operator		/				31	1
RHYMES D	RILLING CO	INC.					Tield and Pool, or Wildcat
ddress of Operator	<u>, , , , , , , , , , , , , , , , , , , </u>					1	
P.O. Box	: 729 - Roswe	ell, NM 88	201			lwin_	Lakes SA Assoc.
ocation of Well							
77	LOCATED2310	1	NO	rth	660	FEET FROM	
r LETTER	LOCATED	FEET F	TOM THE	LINE AND	TITITI	11111112.0	ounty (
	10	0.0	205		////X////	Cha	ves AIIIII
West LINE OF S	EC. 19 TWP.	85 RG	с. 29Е _{нм}	<u>om 177777</u>	TITI WITT		.) 19. Elev. Cashinghead
Date Spudded	16. Date T.D. Read	hed 17. Date	Compl. (Ready to	o Prod.) 18.			
9X/6/83	9721/83	107	11/83		3972.6 gr		3972.b
Total Depth	21. Plug B	uck T.D.	22. 11 Mult	ipie Compl., Ho	w 23. Interva	is , Rotary Tool	ls Cuble Tools
2850'	2791		Many	N/A	Diffed	Ву 125-285	0' 0-125
Producing Interval(s)		- Top. Botton					25. Was Directional
top 2642 b	ottom 2730	- , op, dono.	,				@ 2825'
							$yes - 1/2^{0}$
San Andres							27. Was Well Cored
Type Electric and Ot	her Logs Run						no
Open Hole	- LDT, DLL,	MSFL					
		CAS	SING RECORD (F	eport all string	s set in well)		······································
	WEIGHT LB./F		ISET F	OLE SIZE	CEME	NTING RECORD	AMOUNT PUL
CASING SIZE	24	125		11	6 yds 3% C	CACL	N/A
4-1/2"	9.50		3 * 2 - 2	7-7/8"	175s-cls!(C' 50/50 POZ	2 - 3%
4-1/2						CL,5% CFI,.1	
					<u> </u>	TUDIN	
	LIN	ER RECORD			30.	······································	
	LIN	ER RECORD	SACKS CEMEN	TSCREEN	SIZE	DEPTH	
SIZE			SACKS CEMEN	T SCREEN		DEPTH	
size none			SACKS CEMEN	T SCREEN	SIZE	DEPTH	SET PACKER SE
size none	тор	ВОТТОМ	SACKS CEMEN		<u>size</u> 2-3/8'	DEPTH 2731.33	SET PACKER SE NONE
SIZE NONE Perforation Record (TOP	ВОТТОМ	SACKS CEMEN	32.	ACID, SHOT, F	DEPTH 2731.33 RACTURE, CEME	SET PACKER SE none ENT SQUEEZE, ETC.
size none Perforation Record (18 shots -	TOP Interval, size and n size .32	BOTTOM umber)		32. DEPT	ACID, SHOT, F	2731.33 RACTURE, CEME	SET PACKER SE NONE ENT SQUEEZE, ETC, AND KIND MATERIAL USE
size none Perforation Record (18 shots - 8,5, 49, 52	TOP Interval, size and n size .32 52.5, 55, 6	воттом umber) 0.5, 61, 0	51.5, 83,	32. DEPT	ACID, SHOT, F	2731.33 RACTURE, CEME	SET PACKER SE none ENT SQUEEZE, ETC.
size none Perforation Record (18 shots - 8,5, 49, 52	тор Interval, size and n size .32 52.5, 55, 6	воттом umber) 0.5, 61, 0	51.5, 83,	32. DEPT	ACID, SHOT, F	2731.33 RACTURE, CEME	SET PACKER SE NONE ENT SQUEEZE, ETC, AND KIND MATERIAL USE
size none Perforation Record (18 shots - 8,5, 49, 52	тор Interval, size and n size .32 52.5, 55, 6	воттом umber) 0.5, 61, 0	51.5, 83,	32. DEPT	ACID, SHOT, F	2731.33 RACTURE, CEME	SET PACKER SE NONE ENT SQUEEZE, ETC, AND KIND MATERIAL USE
size none Perforation Record (18 shots - 8.5. 49. 52.	тор Interval, size and n size .32 52.5, 55, 6	воттом umber) 0.5, 61, 0	51.5, 83,	32. DEPT	ACID, SHOT, F	2731.33 RACTURE, CEME	SET PACKER SE NONE ENT SQUEEZE, ETC, AND KIND MATERIAL USE
none Perforation Record (18 shots - 88.5, 49, 52, 83.5, 87.5, 8	тор Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89,	воттом umber) 0.5, 61, 0 90.5, 91 -	51.5, 83, .5, 92, 95	32. DEPT 2648 	ACID, SHOT, F H INTERVAL .5 - 2695	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal	SET PACKER SE NONE ENT SQUEEZE, ETC. AND KIND MATERIAL USE . 28% NEFE
51ZE none Perforation Record (18 shots - 88.5, 49, 52, 83.5, 87.5, 81	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89,	воттом umber) 0.5, 61, 0 90.5, 91 -	51.5, 83, .5, 92, 95 PR muing, gas lift, p	32. DEPT 2648 ODUCTION umping - Size a	ACID, SHOT, F HINTERVAL .5 - 2695	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal.	SET PACKER SE none ENT SQUEEZE, ETC. AND KINO MATERIAL USE 28% NEFE
51ZE none Perforation Record (18 shots - 88.5, 49, 52, 83.5, 87.5, 81	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89,	воттом umber) 0.5, 61, 0 90.5, 91 -	51.5, 83, .5, 92, 95 PR muing, gas lift, p	32. DEPT 2648 ODUCTION umping - Size a	ACID, SHOT, F HINTERVAL .5 - 2695	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal.	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE SIL Status (Prod. or Shut-in) roducing
512E none Perforation Record (18 shots - 88.5, 49, 52, 83.5, 87.5, 80 	тор Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product: pu	воттом umber) 0.5, 61, 0 90.5, 91 	51.5, 83, .5, 92, 95	32. DEPT 2648 ODUCTION umping - Size a	ACID, SHOT, F HINTERVAL .5 - 2695	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal	SET PACKER SE NONE ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE SII Status (Prod. or Shut-in) roducing
512E none Perforation Record (18 shots - 8.5, 49, 52, 83.5, 87.5, 8 te First Production 10/24/83 te of Test	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product PU Hours Tested	воттом umber) 0.5, 61, 0 90.5, 91 	51.5, 83, .5, 92, 95 PR During, gas lift, p od pump 1-	32. DEPT 2648 DODUCTION amping - Size a 1/2" x 2"	ACID, SHOT, F HINTERVAL .5 - 2695 ACID, SHOT,	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal	SET PACKER SE NONE ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE SII Status (Prod. or Shut-in) roducing
size none Perforation Record (18 shots - 8.5, 49, 52, 83.5, 87.5, 8 te First Production 10/24/83 te of Test 10/29/83	тор Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product pu Howrs Tested 24	воттом umber) 0.5, 61, 0 90.5, 91 	51.5, 83, .5, 92, 95 PF nuing, gas lift, p od pump 1- <u>Ced'n. For</u> Test Period	32. DEPT 2648 2648 DODUCTION amping - Size a 1/2" x 2" OII - Bbl. 12	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal	SET PACKER SE NONE ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE SII Status (Prod. or Shut-in) roducing Bbl. Gas - OII Ratio
512E none Perforation Record (18 shots - 8.5, 49, 52, 33.5, 87.5, 81 te First Production 10/24/83 te of Test 10/29/83	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product Pu Hours Tested 24 Casing Pressure	воттом umber) 0.5, 61, 0 90.5, 91 	51.5, 83, .5, 92, 95 PR noting, gas lift, p od pump 1- , red'a. For	32. DEPT 2648 ODUCTION umping - Size a 1/2" x 2" OII - Bbl.	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0	DEPTH : 2731.33 RACTURE, CEME AMOUNT A 7000 gal - 7000 gal - We P1 F Water - E 002 6	SET PACKER SE NONE ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE Producing Bbl. Gas - Oll Ratio 166
none Perforation Record (18 shots - 1 8.5, 49, 52, 3.5, 87.5, 81 	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product pu Hours Tested 24 Casing Pressure 1#	DOTTOM umber) 0.5, 61, 0 90.5, 91 Ion Method (Fla mping r Cheke Size 3/32 Calculated 2 Hour Hate	51.5, 83, .5, 92, 95 PF nuing, gas lift, p od pump 1- <u>Ced'n. For</u> Test Period	32. DEPT 2648 2648 DODUCTION amping - Size a 1/2" x 2" OII - Bbl. 12	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0	DEPTH ' 2731.33 RACTURE, CEME AMOUNT A 7000 gal. ' 000 gal. We p1 OO2 6 'ater - Bbl.	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE SII Status (Prod. or Shut-in) roducing 3bl. Gas – OII Batio 166 OII Gravity – API (Con 24
none Perforation Record (18 shots - 1 8.5, 49, 52, 3.5, 87.5, 8 te First Production 10/24/83 te of Test 10/29/83 by Tubing Press. -0-	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product pu Hours Tested 24 Casing Pressure 1#	DOTTOM umber) 0.5, 61, 0 90.5, 91 Ion Method (Fla mping r Cheke Size 3/32 Calculated 2 Hour Hate	51.5, 83, .5, 92, 95 PF nuing, gas lift, p od pump 1- <u>Ced'n. For</u> Test Period	32. DEPT 2648 2648 DODUCTION amping - Size a 1/2" x 2" OII - Bbl. 12	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0	DEPTH ' 2731.33 ' 2731.33 RACTURE, CEME AMOUNT A 7000 gal. ' 7000 gal. ' ' 000 gal. '	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE Packer Se 28% NEFE Packer Se Packer Se NEFE Packer Se NEFE Packer Se Packer Se NEFE Packer Se NEFE Packer Se NEFE Packer Se Packer Se NEFE Packer Se Packer Se Pa
SIZE none Perforation Record (18 shots - 8.5, 49, 52, 3.5, 87.5, 8 te First Production 10/24/83 te of Test 10/29/83 DW Tubing Press. -0- Disposition of Gas (TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product: pu Hours Tested 24 Casing Prensure 1# Sold, used for fuel,	DOTTOM umber) 0.5, 61, 0 90.5, 91 Ion Method (Fla mping r Cheke Size 3/32 Calculated 2 Hour Hate	51.5, 83, .5, 92, 95 PF nuing, gas lift, p od pump 1- <u>Ced'n. For</u> Test Period	32. DEPT 2648 2648 DODUCTION amping - Size a 1/2" x 2" OII - Bbl. 12	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0	DEPTH ' 2731.33 RACTURE, CEME AMOUNT A 7000 gal. ' 000 gal. We p1 OO2 6 'ater - Bbl.	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE Packer Se 28% NEFE Packer Se Packer Se NEFE Packer Se NEFE Packer Se Packer Se NEFE Packer Se NEFE Packer Se NEFE Packer Se Packer Se NEFE Packer Se Packer Se Pa
SIZE none Perforation Record (18 shots $-$ 8.5, 49, 52, 33.5, 87.5, 8 te First Production 10/24/83 te of Test 10/29/83 by Tubing Press. -0- Disposition of Gas (used for f	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product Product Pu Hours Tested 24 Casting Pressure 1# (Sold, used for fucl, fuel	DOTTOM umber) 0.5, 61, 0 90.5, 91 Ion Method (Fla mping r Cheke Size 3/32 Calculated 2 Hour Hate	51.5, 83, .5, 92, 95 PF nuing, gas lift, p od pump 1- <u>Ced'n. For</u> Test Period	32. DEPT 2648 2648 DODUCTION amping - Size a 1/2" x 2" OII - Bbl. 12	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0	DEPTH ' 2731.33 ' 2731.33 RACTURE, CEME AMOUNT A 7000 gal. ' 7000 gal. ' ' 000 gal. '	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE Packer Se 28% NEFE Packer Se Packer Se NEFE Packer Se NEFE Packer Se Packer Se NEFE Packer Se NEFE Packer Se NEFE Packer Se Packer Se NEFE Packer Se Packer Se Pa
size none Perforation Record (18 shots - 8.5, 49, 52, 83.5, 87.5, 8 te First Production 10/24/83 te of Test 10/29/83 ov Tubing Press. -0- Disposition of Gas (used for f	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product: pu Hours Tested 24 Casing Pronsure 1# Sold, used for fuel, fuel	DOTTOM umber) 0.5, 61, 0 90.5, 91 fon Method (Fla mping r Cheke Size 3/32 Calculated 2 Hour Hate vented, etc.)	51.5, 83, .5, 92, 95 PF nuing, gas lift, p od pump 1- <u>Ced'n. For</u> Test Period	32. DEPT 2648 2648 DODUCTION amping - Size a 1/2" x 2" OII - Bbl. 12	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0	DEPTH ' 2731.33 ' 2731.33 RACTURE, CEME AMOUNT A 7000 gal. ' 7000 gal. ' ' 000 gal. '	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE Packer Se 28% NEFE Packer Se Packer Se NEFE Packer Se NEFE Packer Se Packer Se NEFE Packer Se NEFE Packer Se NEFE Packer Se Packer Se NEFE Packer Se Packer Se Pa
size none Perforation Record (18 shots - 8.5, 49, 52, 83.5, 87.5, 8	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product: pu Hows Tested 24 Casing Pressure 1# Sold, used for fucl. fuel	DOTTOM umber) 0.5, 61, 0 90.5, 91 fon Method (Fla mping r Cheke Size 3/32 Calculated 2 Hour Hate vented, etc.) fication	51.5, 83, .5, 92, 95 PR Deving, gas lift, p od pump 1- Creatin, For Test Period 4- OII - Bbl.	32. DEPT 2648 2648 2000/CTION amping - Size a 1/2" x 2" OII - Bbl. 12 Gas - -	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0 MCF W	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal. 7000 gal. We p1 F Water - E 002 6 Test Witt C. C	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE Producing 3bl. Gas - Oil Ratio 166 Oil Gravity - API (Con 24 pessed By Thew
size none Perforation Record (18 shots - 8.5, 49, 52, 83.5, 87.5, 8	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product pu Hours Tested 24 Casing Pronewe 1# Sold, used for fuel, fuel survey Veri the information sho	DOTTOM umber) 0.5, 61, 0 90.5, 91 fon Method (Fla mping r Cheke Size 3/32 Calculated 2 Hour Hate vented, etc.) fication bown on both sid	51.5, 83, .5, 92, 95 PR Deving, gas lift, p od pump 1- Creatin, For Test Period 4- OII - Bbl.	32. DEPT 2648 2648 2000/CTION amping - Size a 1/2" x 2" OII - Bbl. 12 Gas - -	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0 MCF W	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal. 7000 gal. We p1 F Water - E 002 6 Test Witt C. C	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE Producing 3bl. Gas - Oil Ratio 166 Oil Gravity - API (Con 24 pessed By Thew
size none Perforation Record (18 shots - 88.5, 49, 52, 83.5, 87.5, 8	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product Pu Hours Tested 24 Casing Prensure 1# Sold, used for fuel, fuel survey Veri the information she Judith A. Mi	DOTTOM umber) 0.5, 61, 0 90.5, 91 ion Method (Flamping r Cheke Size 3/32 Calculated 2 Hour Hate vented, etc.) fication pum on both sid tchell	51.5, 83, .5, 92, 95 PF ording, gas lift, p od pump 1- Test Period 4- Oll – Bbl. 4- Oll – Bbl.	32: DEPT 2648 2648 000UCTION amping - Size a 1/2" x 2" OII - Bbl. 12 Gas - - - - - - - - - - - - - -	A SIZE 2-3/8' ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MCC MCF W 	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal. Ve p1 FF Water - E 002 6 Fater - Bbl. Test With C. C	SET PACKER SE none ENT SQUEEZE, ETC. AND KINO MATERIAL USE 28% NEFE Producing 3bl. Gas - Oil Batlo 166 Oil Gravity - API (Con 24 Dessed By Thew
size none Perforation Record (18 shots - 8.5, 49, 52, 83.5, 87.5, 8	TOP Interval, size and n size .32 52.5, 55, 6 8, 88.5, 89, Product pu Hours Tested 24 Casing Pronewe 1# Sold, used for fuel, fuel survey Veri the information sho	DOTTOM umber) 0.5, 61, 0 90.5, 91 ion Method (Flamping r Cheke Size 3/32 Calculated 2 Hour Hate vented, etc.) fication pum on both sid tchell	51.5, 83, .5, 92, 95 PF ording, gas lift, p od pump 1- Test Period 4- Oll – Bbl. 4- Oll – Bbl.	32: DEPT 2648 2648 000UCTION amping - Size a 1/2" x 2" OII - Bbl. 12 Gas - - - - - - - - - - - - - -	ACID, SHOT, F ACID, SHOT, F H INTERVAL .5 - 2695 and type pump) x 10' Gas - MC 2.0 MCF W	DEPTH 2731.33 RACTURE, CEME AMOUNT A 7000 gal. Ve p1 FF Water - E 002 6 Fater - Bbl. Test With C. C	SET PACKER SE none ENT SQUEEZE, ETC. AND KIND MATERIAL USE 28% NEFE Producing 3bl. Gas - Oil Ratio 166 Oil Gravity - API (Con 24 pessed By Thew

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico ____ T. Penn. "B" T. Ojo Alamo _____ T. Ojo Alamo _____ Anhy ____ Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ _____ T. Salt _____T. Pictured Cliffs _____T. Penn. "D" _____ Salt_ T. Cliff House _____ T. Leadville _____ 904 Miss_ Yates_ ____ T. Devonian _____ T. Menefee ____ T. Madison ____ 7 Rivers Silurian _____ T. Point Lookout _____ T. Elbert _ 1543 Queen. Montoya _____ T. Mancos _____ T. McCracken _____ ____ T. Grayburg ___ 2027 _____т. T. Ignacio Qtzte___ _____ T. Gallup ____ Simpson ____ San Andres Base Greenhorn _____ T. Granite ____ _____ T. McKee_ Glorieta_ T. Ellenburger _____ T. Dakota _____ T. -Paddock _ _____ T. Morrison _____ T. __ _____ T. Gr. Wash ____ Blinebry ____ T. _____ T. ____ T. ____ T. _____ T. _____ T. _____ T. _____ _____ T. Granite ____ Tubb _____ _____ T. __ Drinkard _____ T. Delaware Sand _____ T, Entrada _____ ____ T. __ T. Bone Springs _____ T. Wingate ____ _____ Abo ... T. Chinle _____ T. ____ T. _____ _____ T. _ Wolfcamp ______T. _____T. _____T. Permian _____ _____ T. _____ Penn. _____ Т. _____ ______ T. Penn. "A"____ Cisco (Bough C) _____ T. __ 2730 OIL OR GAS SANDS OR ZONES 2642 No. 1, from.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No.	1,	from KONE	to	feet.	•••••••••••••••••••••••••••••••••••••••
No.	2,	from	to	fcet.	
No.	3,	from	to	feet.	•• ••••
No.	4,		to		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	904	904'	Permian Redbeds-Salt, Anky				
\$04	1543	639'	Red & Green Shales				
1543	2027	484'	F.ed Beds				
2027	2642	615'	Anhy, Salt w/shale & Dolomite				
2642	2850	208'	Dolomite w/minor sand Anhy & Shale				

WELL NAME AND NUMBER O' BRIEN) '/9" #/V
LOCATION 17-827	
OPERATOR Phymes DRILL	we Co. Inc.
DRILLING CONTRACTOR SALAZAR BE	sthers Drilling, Inc.

se ya Tana e

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4° @ 526'		
<u>1/2° @ 1000'</u>		
<u>/2° @ 1546'</u>		
<u>1/4° @ 2050</u>		
1/2° @ 2560'		
1/2° @ 2825'		<u>.</u>
·		•

Drilling Contractor Salazar Brothers Delg, Inc. Marine Aalgunh. PRESIDENT

Subscribed and sworn to before me this 30 day of September _____

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OFFICIAL SEAL RITA S. PHAGAN NOTARY PUBLIC DOEW MOXICO Notary Bond Filed Data Sucretary of State My Commission Expires 9985

My Commision Expires:

Rita Phagan Notary Public

Bern-County