

OIL CONSERVATION DIVISION

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Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 04 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

RHYMES DRILLING CO., INC. ✓

Address

P.O. Box 729 - Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

N/A

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease to
O'Brien "19"	2	Twin Lakes San Andres Assoc.	State, Federal or Fee Fee	N/A
Location				
Unit Letter C	990	Feet From The North	Line and 1650	Feet From The West
Line of Section 19	To Township 8S	Range 29E	NMPL	Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Transporters	Box 159 - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
N/A						
If well produces oil or liquids, give location of tanks.	Unit: E	Sec. 19	Twp. 8S	Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: None

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Restr. Per. ☐
Date Spudded 9/9/83	Date Compl. Ready to Prod. 10/10/83	Total Depth 2800'	F.B.T.D. 2749'				
Elevations (DF, RKB, RT, GR, etc.) 39.85.7 gr	Name of Producing Formation San Andres	Top Oil/Gas Pay 2648 2659	Tubing Depth 2800' 2736				
Perforations 2659, 59.5, 61, 61.5, 62, 62.5, 63.5, 64, 65, 65.5, 66, 66.5, 2667, 67.5, 68, 87.5, 88, 89, 90, 91, 97, 98, 99, 2700, 01, 02			Depth Casing Shoe 2796'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
11"	8-5/8"	125'	6 yds ready mix				
7-7/8"	4-1/2"	2781.93 2800'	175 sxs Class				
	2 3/8"	2726	C 50/50 PO				

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of lead oil and must be equal to or exceed for 2
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/27/83	Date of Test 10/28/83	Producing Method (Flow, pump, gas lift, etc.) pump	Post #0-2 11-11-83 Camp
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure 5-1/2#	Cable Size -----
Actual Prod. During Test 59	Oil - Bbls. 27	Water - Bbls. 32	Gas - MCF 2.566

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Judith A. Mitchell


Production Clerk

October 31, 1983

OIL CONSERVATION DIVISION

NOV 0 8 1983

APPROVED

BY



TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with rules 10.1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 10.1.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
operator or number of the property or other such change of conditions.Separate forms must be filed for each pool in multi
completion wells.