

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator
RHYMES DRILLING COMPANY, INC.

Pool
TWIN LAKES SAN ANDRES ASSOC.

County
CHAVES

Well
P. O. BOX 729, ROSWELL, NEW MEXICO 88201

Type of Test - (X)
☒ Scheduled ☐ Special

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T	R						WATER BBL'S	GRAV. OIL	OIL BBL'S	GAS M.C.F.	
O BRIEN 19	1	E	19	8S	29E	P	24/64	0	12.5	24	0.96	24	1	TSTM	---
	2	C	19	8S	29E	P	24/64	0	27.2	24	2.2	24	1.9	4.010	2070 2110 2070
	3	G	19	8S	29E	P	24/64	0	33.5	24	2.3	24	2	4.070	2035
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JUN 25 1985
O. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test-ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

THELMA PILLEY

(Signature) LERR
OPERATIONS CLK