

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

FILED BY

NOV 04 1983

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rhymes Drilling Co., Inc. ✓

Address

P.O. Box 729 - Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

N/A

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "19"	Well No. 3	Pool Name, Including Formation Twin Lakes San Andres Assoc.	Kind of Lease State, Federal or Fee	Fee N/A
Location Unit Letter <u>G</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>19</u> Township <u>8S</u> Range <u>29E</u> , NMDM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Transporters	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 - Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ N/A	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 19
	Twp. 8S	Rge. 29E
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number: None

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Other ☐
Date Spudded 9/24/83	Date Compl. Ready to Prod. 10/9/83		Total Depth 2800'		P.B.T.D. 2758'		
Elevations (DF, RKB, RT, CR, etc.) 3964.5 gr	Name of Producing Formation San Andres		Top Oil/Gas Pay 2623 2623		Tubing Depth 2795' 2716'		
Perforations 2633, 34, 35.5, 36.5, 37, 39.5, 40, 41, 42.5, 61, 61.5, 62.5, 66, 2666.5, 67, 70.5, 71, 71.5, 75.5, 76, 80, 81, 82					Depth Casing Shoe 2800'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 125'		SAGS CEMENT 6 yds Ready Mix		
7-7/8"	4-1/2"		2795		175 sxs Class C		
	2 3/8		2716		50/50 POZ		

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/25/83	Date of Test 10/27/83	Producing Method (Flow, pump, gas lift, etc.) pump	Pact 10-2 11-11-83 Comp & BK	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure 5 1/2"		Choke Size -----
Actual Prod. During Test 48	Oil-Bbls. 33	Water-Bbls. 15		Gas-MCF 2.496

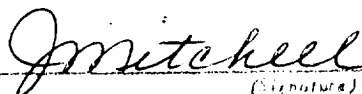
GAS WELL

Actual Prod. Test-MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Judith A. Mitchell



Production Clerk

(Title)

October 31, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 0 8 1983, 19BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill in only Sections I, II, III, and VI for change of name
well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-