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State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
Bottom of Page

AUG 23 '90

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Merit Energy Company	Well API No. 30-005- 62047
Address 12221 Merit Drive, Suite 1040, Dallas, TX 75251	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain)	
Change of operator give name and address of previous operator McClellan Oil Corporation, 850 United Bank Plaza, Drawer 730, Roswell, NM 88202	

DESCRIPTION OF WELL AND LEASE

Case Name PJ Federal Com	Well No. 2	Pool Name, Including Formation Pecos Slope Abo, South	Kind of Lease State, Federal or Fee	Lease No. NM-11596
Location Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line Section 13 Township 9S Range 25F, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604	
Name of Authorized Transporter of Casinghead Gas Transwestern Pipeline Co.	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188	
Well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When? 2-7-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 8-31-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF 6 kg OP

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Sheryl J. Carruth  
Printed Name  
8-20-90  
Date  
Prod/Reg. Admin.  
Title  
(214) 701-8377  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 31 1990

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.