STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT TIL CONSERVATION DIVISIO" P. O. BOX 2088							Form C-101 Revised 10-1-78	
SANTA FE		SA	NTA FE, NEW 3	MEXIC <u>O 87</u>	201		SA. Indicate	Type of Loase
FILE					urltan,	1- ·· i	BTATE	
U.S.G.S.	4					10.5.5	IG-896	6 Gus Loupo No.
OPERATOR L	X				SEP 06	1983	TITTE	innnnni
	N FOR PE	ERMIT TO	DRILL, DEEPEN	I, OR PLUG B	ACON, C.	D.		
a. Type of Work				L	ARTESIA, (OFFICE	1 Unii Agre	ement Name
b. Type of Well DRILL XX			DEEPEN		PLUG B		8. Farm or L	Pase Nume
	071	15.8		SINGLE ZONE	MUL			"WN" State
. Name of Operator			······································			20NL [9. Well No.	
Yates Petroleum	Corpoi	cation/		·			1	
207 S. 4th, Art	esia. N	Jew Mey	ico 88210					d Pool, or Wildcat Pecos Slope
., Location of Well UNIT LETTE			ATED 660		North		TTTTT	TITTITADAT
UNIT LETTE	· · · · · · · · · · · · · · · · · · ·	too	ATED000	FEET FROM THE		LINE	AIIIII)	ITTHHHHHH
LD 1980 FEET FROM	THE WE	est un	E OF SEC. 22	TWP. 95	<u></u>	NNPM	UIIII	<u> </u>
HHHHHHHHH		HHHH	HHHHHH	HHHHH	IIIII		12. County	
	HHH	HHH	+++++++++++++++++++++++++++++++++++++++		HHH	HHH	Chaves	the for the form
11111111111111111111111111111111111111	HHHH	HHHH			HHH.	HHH)	HHHH	
	tttttt	ittitti	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed De	2011	A. Formatio		20. Rotary or C.T.
				4900'		Abo		Rotary
1. Lleveliens (Show whether DF, 3773.1' GL	KT, etc.)		š Status Plug. Bond	21B. Drilling Co	ontractor		1	. Date Work will start
3.		<u> </u>	nket	AFT #2			ASAI	P
5.		P	ROPOSED CASING A	ND CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	TSETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
14 3/4"			40.5# J-55			600 s		circulated
7 7/8"	4 1	1/2"	9.5# J-55	TD		450 s	I	
								N
We propose to Approximately to shut off g intermediate tie back into will be run a stimulated as MUD PROGRAM:	1000'c ravel a casing the su nd ceme needed	of surf and cav will b urface ented w d for p	ace casing with the case of th	will be seeded (los odd (los od' and co commerci e cover, j	et and t circ emente al, pr perfor	cemen ulation d calco oduction ated,	t circul n) 8 5/8 ulated f on casin and	and Crock of
	to TD.							
BOP PROGRAM:	DUP'S	d ittw	e installed	at the o	riset 2	and te	sted da:	DAYS
GAS NOT DEDIC	ATED.				(+ ž	Room A	3	4-84-
ABOVE SPACE DESCRIBE PR /E ZONE, CIVE BLOWOUT PREVENTI	OPOSED PR	OGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GI	-		LLLING UP	
ereby certify that the informatio			iste to the best of my	knowledge and be		•		
$\dot{\Omega}$	_			and a looge and be				
ened y lowe	n_{-}		Tule_Regulat	tory Agen	t	i	Date 9/2	2/83
PROVED BY White W	Mha	m=	TITLE	BAS INSPECT	DR		SE	P 0 8 1983
HOITIONS OF APPROVAL, IF	ANYI							

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+10 Supersede	
Effective	1-1-65

		All distance	s must be from t	he outer boundaries a	of the Section.	
',p⊷rator			Lea	se		Well No.
	PETROLEUM CC	DRPORATION		NORTEX "WN"	STATE	1
Unit Letter	Section	Township		Range	County	
C	22	9 Sc1	uth	26 East	Chaves	
Actual Footage Loc	ration of Well:					
660	feet from the	North	line and 1	980 .	et from the West	
Ground Level Elev.	Producing Fo	ormation	Pga	Ecos Sto	er dom die wobo	Dedicated Acreage:
3771.2	HBC	2	14	FCOS S/-	pe ABO	Dedicated Actedge:
1 Outling th	· · · · · · · · · · · · · · · · · · ·		<u>/ / / / / / / / / / / / / / / / / </u>			Acres
i. Outline in	e acreage dedic	ated to the su	ibject well b	y colored pencil	or hachure marks on	the plat below.
2. If more th						thereof (both as to working
3. If more the dated by c	an one lease of communitization,	different owne unitization, fo	rship is dedio rce-pooling.e	cated to the well. tc?	have the interests o	f all owners been consoli-
V Yes	No If a	answer is "yes	;' type of cor	nsolidation 10	BE Com	nunitized
If answer	is "no" list the	owners and +-	act deserter	and well 1 1		
this form i	f necessary.)	owners and th	act description	ons which have a	ctually been consolic	lated. (Use reverse side of
	·					
no allowab	ble will be assign	ned to the well	until all inte	rests have been	consolidated (by cor	umunitization, unitization.
	ling, or otherwise	e) or until a nor	i-standard uni	t, eliminating su	ch interests, has bee	n approved by the Commis-
sion.						•• , •••••••
	1	t I				CERTIFICATION
Nortex				ĺ		
468961	R	0		i	I hereby	certify that the information con-
19	80'					erein is true and complete to the
	- 1			1		ny knowledge and belief.
	ł			l l		
	1			1	1 (2.	(Series
	- 4				Name A	
					Cy Cow	
l.				1	Position	
	11 - C			1		
	1 100				Company	tory Agent
	YPC			Ì		
	4649	719		1		Petroleum Corp.
	A6 4 1			1	Date	
4				1	9/7/83	
	j					
	1			1		
	l ,			1	1 heraby	certify that the well location
	- 			ALL ALE LES AND	shown on	this plat was plotted from field
1	1		A	CALLY PASS		actual surveys made by me or
	l I	r H	<u>A</u>			supervision, and that the same
1						and correct to the best of my
	1	1		HEP.SCHEL		e and belief.
	· +			I JONES		
	1			3640		
			A COL	5- 0.0000000	¥	
			· · · · ·	Conclied LAHO	Date Survey	
	1			THINKING I AND		9/5/83
	1				Registered	
	1			I		Professional Engineer
	1				and/or Land	
						1 Surveyor







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