Image: Santa FE, NEW MEXICO 87593   Revised     FILE   Image: Superson file   Santa FE, NEW MEXICO 87593     U.S.o.s.   O. C. D.     Image: Superson file   State State     Superson file   State <t< th=""><th></th><th></th><th></th><th>_</th><th>ERGY AND MINERALS DEPARTMEN</th></t<>				_	ERGY AND MINERALS DEPARTMEN
Average   Price   <			TRECERTED SMON	OIL CONSER A	<u></u>
United orrice   O. C. D.   State Z   F.     Description   ARTESIA, OFFICE   S. State Ott & Gas Lease No.     Laco orrice   C. C. D.   S. State Ott & Gas Lease No.     Laco orrice   SUNDRY NOTICES AND REPORTS ON WELLS   I.G. B9868     Laco or ut the interval interval interval interval interval   F. Unit Agreement No.     Partice   orace.   S. Farm or Lease No.     Name of Operator   S. Farm or Lease No.   S. Farm or Lease No.     Values Petroleum Corporation   S. Farm or Lease No.   S. Farm or Lease No.     Values Petroleum Corporation   North   Nortex "NN". State     Address of Operator   S. Market Petroleum Corporation   Nortex "NN". State     207 S. 4th St., Artesia, NM 88210   1   I. Freid and Peol, or Wideo     uur terre	c-103 ed 10-1-78	Form C-101 Revised 10	(2088	P. O. BO	A
U.A.D. OFFICE   O. C. D.   State Z   F.     U.A.D. OFFICE   S. State CUL & Gas Lense No.   LG-8968     U.D. C. D.   State Z   F.     Wate Setup Corporation   North   U.D. Faid and Pool, or Wides     207 S. 4th St., Artesia, NM 88210   1   I.     Leccium of Well   State Z   County   Gadage Peocos Slop     Tree West   Luct. storios (Show whether DF, RT, CR, etc.)   11. County   Chaves     The West   Luct. storios (Show whether DF, RT, CR, etc.)   11. County   Chaves     Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   Notice o			MEXIC987581	SANTA FE, NEW	
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accinion of Well   10. Field and Pool, or Wildca     uent certes   0     rec   660     rec   95     rec   26E     rec   22     rec   95     rec   26E     rec   26E     rec   26E     rec   273.1' GL     Check Appropriate Box To Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     render   PLUE AND ASANDON     control   change Plans     contrec		1		NM 88210	207 S. 4th St., Artesia
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, C.		e to the best of my knowledge and belief.	DATE 9-27-83
	Original Signed By Loslie A. Clements	117.6	SEP 2 9 1983