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RECEIVED BY
OCT 25 1983
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 8968

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 20 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐	7. Unit Agreement Name
Name of Operator			8. From or Lease Name
Yates Petroleum Corporation			Nortex WN State
Address of Operator			9. Well No.
207 South 4th St., Artesia, NM 88210			1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER C 660 North 1980			Due. Pecos Slope Abo
THE West LINE, SECTION 22 TOWNSHIP 9S RANGE 26E NMPM.			
11. Elevation (Show whether DF, RT, CR, etc.)			12. County
3773.1' GL			Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production Casing, Perforate, Treat ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4900'. Ran 121 joints 4-1/2" 9.5# J-55 casing set 4877'. 1-regular guide shoe set 4877'. Super Seal Float collar set 4837'. Cemented w/300 sacks Class "C" .4% CF-1, 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 7:00 PM 10-1-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 4508-4719-1/2' w/26 .42" holes as follows: 4508, 08 1/2, 09, 09 1/2, 10, 10 1/2, 4609, 09 1/2, 10, 10 1/2, 4712, 12 1/2, 13, 13 1/2, 14, 14 1/2, 15, 15 1/2, 16, 16 1/2, 17, 17 1/2, 18, 18 1/2, 19 and 19 1/2'. RHH w/packer and RBP on tubing. Acidized perfs 4712-19 1/2' w/1250 gallons 7 1/2% Spearhead acid and 12 ball sealers. Acidized perfs 4609-10 1/2' w/750 gallons 7 1/2% Spearhead acid and 2 ball sealers. Acidized perfs 4508-10 1/2' w/1000 gallons 7 1/2% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac perforations 4508-4719 1/2' (via casing) w/60000 gallons gelled 2% KCL water, 100000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 10-20-83

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: