

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501
RECEIVED BY
OCT 25 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1", FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. LG 8968
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 9S RANGE 26E N.M.P.M.		8. Farm or Lease Name Nortex WN State
15. Elevation (Show whether DF, RT, GR, etc.) 3773.1' GL		9. Well No. 1
12. County Chaves		10. Field and Pool, or Wildcat Pecos Slope Abo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4900'. Ran 121 joints 4-1/2" 9.5# J-55 casing set 4877'. 1-regular guide shoe set 4877'. Super Seal Float collar set 4837'. Cemented w/300 sacks Class "C" .4% CF-1, 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 7:00 PM 10-1-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 4508-4719-1/2' w/26 .42" holes as follows: 4508, 08 1/2, 09, 09 1/2, 10, 10 1/2, 4609, 09 1/2, 10, 10 1/2, 4712, 12 1/2, 13, 13 1/2, 14, 14 1/2, 15, 15 1/2, 16, 16 1/2, 17 1/2, 18, 18 1/2, 19 and 19 1/2'. RIH w/packer and RBP on tubing. Acidized perfs 4712-19 1/2' w/1250 gallons 7 1/2% Spearhead acid and 12 ball sealers. Acidized perfs 4609-10 1/2' w/750 gallons 7 1/2% Spearhead acid and 2 ball sealers. Acidized perfs 4508-10 1/2' w/1000 gallons 7 1/2% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac perforations 4508-4719 1/2' (via casing) w/60000 gallons gelled 2% KCL water, 100000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 10-20-83

APPROVED BY _____ TITLE Supervisor District II DATE NOV 1 1 1983

CONDITIONS OF APPROVAL, IF ANY: