

OIL CONSERVATION DIVISION

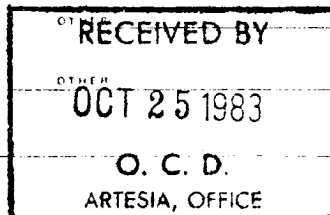
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SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Federal ☐
5. Lease Unit or Leasehold
LG 8968

1. TYPE OF WELL
Oil Well ☐ Gas Well ☒ Dry ☐
2. TYPE OF COMPLETION
New Well ☒ Work Over ☐ Deepen ☐ Plug ☐ Diff. Recv. ☐
3. Name of Operator
Yates Petroleum Corporation ✓
4. Address of Operator
207 South 4th St., Artesia, NM 88210
5. Location of Well
T. 12S. R. 1E. S. 22



7. Unit Agreement Date
8. Name of Leaseholder
Nortex WN State
9. Well No.
1
10. Field and Loc. of Well
Pecos Slope Abo

6. Well Section
C 660 North 1980
7. Well Section
West 22 9S 26E
8. Line and Section
22 9S 26E

11. County
Chaves

12. Date Drilled
9-20-83
13. Date Test Performed
9-30-83
14. Date Compl. (Ready to Prod.)
10-22-83
15. Elevations (DT, LKB, RT, GR, etc.)
3773.1' GR

16. Total Depth
4900'
17. Plug Back To
4808'
18. If Multiple Compl., How Many
23. Interval Drilled By
24. History Tests
0-4900'

19. Production Interval(s), of this completion - Top, Bottom, Range
4508-4719-1/2' Abo
25. Was this well cased?
No

26. Type of Cement and Other Logs Run
CNL/FDC; DLL
27. Was well cased?
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
20"		40'			
8-5/8"	24#	1000'	12-1/4"	600	
4-1/2"	9.5#	4877'	7-7/8"	600	

LINK RECORD					TUBING RECORD		
SIZE	TOP	BOEY	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4478'	4478'

28. Perforation Interval(s), size and number
4508-4719 1/2' w/26 .42" holes
29. ACID, SHOT, FRACTURE, CEMENT SOLIDIFY, ETC.
DEPTH INTERVAL
4508-4719 1/2'
AMOUNT AND KIND MATERIAL USED
w/3000 g. 7 1/2% acid. SE w/60000 gel KCL wtr, 100000# 20/40 sd.

30. PRODUCTION
31. First Production
10-22-83
32. Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
33. Well Status (Prod. or Shut-in)
SIWOPLC
34. Date of Test
10-22-83
35. Hours Tested
3
36. Choke Size
1/2"
37. Pressure Per Test Period
-
38. Oil - Bbl.
-
39. Gas - MCF
186
40. Water - Bbl.
-
41. Gas - Oil Ratio
-
42. Casing Pressure
225
43. Casing Pressure
Pkr
44. Oil - Bbl.
-
45. Gas - MCF
1490
46. Water - Bbl.
-
47. Oil Gravity - API (Corr.)
-
48. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold
49. Test Witnessed By
Bill Hansen

50. Deviation Survey
51. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
52. Signature
53. Title
Production Supervisor
54. Date
10-24-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all geodetic tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items No. 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Hancocks _____	T. McCracken _____
T. San Andres _____ 995	T. Simpson _____	T. Gallup _____	T. Ignacio Gato _____
T. Glorieta _____ 2178	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Fullerton _____ 3604	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Teddie _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Equiseta _____	T. _____
T. Abo _____ 4354	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

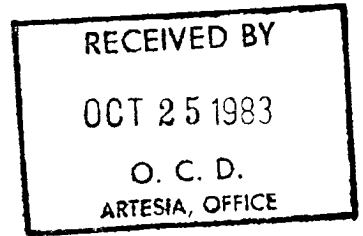
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface				
40	780	740	Redbeds				
780	1000	220	Redbeds, Anhydrite				
1000	1180	180	Anhydrite				
1180	3347	2167	Anhydrite, Salt				
3347	4365	1018	Anhydrite				
4365	4900	535	Shale, Sand				

ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~XX~~ PHONE (505) 746-6651
470

ARTESIA, NEW MEXICO 88210



October 10, 1983

Yates Petroleum Corporation ✓
207 South Fourth Street
Artesia, NM 88210

Re: Nortex WN State #1
660' FNL & 1980' FWL
Sec. 22, T9S, R26E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
552'	0°
1000'	1/4°
1400'	1/4°
2016'	1/4°
2555'	1/2°
3094'	1/4°
3550'	1/2°
4000'	1/2°
4557'	3/4°
4900'	1°

Very truly yours,


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 10th day of October, 1983.

