

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL & 1980 FWL, Sec. 31-T5S-R24E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☒
SHOOT OR ACIDIZE ☐ ☒
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Production Csg., perforate, treat

5. LEASE NM 19173
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ginger XZ Federal
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit N, Sec. 31-T5S-R24E
12. COUNTY OR PARISH Chaves
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4144.2' GR

RECEIVED
NOV 29 10 44 AM '83
BUR. OF LAND MGMT
ROSWELL DISTRICT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4100'. Ran 102 jts of 4-1/2" 9.5# J-55 ST&C casing set 4092'. 1-regular guide shoe set 4092'. Float collar set 4052'. Cemented w/325 sx Class C .5% CF-1, 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 5:00 AM 10-17-83. Bumped plug to 1000 psi, held for 30 minutes, released pressure and float held okay. WOC 18 hrs. WIH and perforated 3595-3767' w/29 .42" holes as follows: 3595-97' (5 holes); 3621 1/2-24 1/2' (7 holes); 3654-55' (3 holes); 3704-05' (3 holes); 3713-14' (3 holes); 3748-49' (3 holes) and 3765-67' (5 holes). RIH w/packer and RBP. Acidized perfs 3748-67' w/1000 g. 7 1/2% Spearhead acid and 8 ball sealers. Acidized perfs 3704-14' w/1000 g. 7 1/2% Spearhead acid and 6 ball sealers. Acidized perfs 3595-3655' w/1000 g. 7 1/2% Spearhead acid and 15 ball sealers. TOOH w/tools. Sand frac perfs 3595-3767' w/40000 g. gelled KCL water and 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 11-28-83

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____
CONDITIONS OF APPROVAL (if any) DEC 12 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side