

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED BY

NOV 30 1983

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR	
Operator Yates Petroleum Corporation	
Address 207 South 4th St., Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ginger XZ Federal	Well No. 1	Pool Name, including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 19173
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>5S</u> Range <u>24E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>31</u> Twp. <u>5s</u> Rge. <u>24e</u>	Is gas actually connected? <u>Yes</u> When <u>approx 6 - 7 months</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Depth, Diff. Prod. ☐		
Date Spudded 9-30-83	Date Compl. Ready to Prod. 11-28-83	Total Depth 4100'	P.E.T.D. 4045'
Elevations (OF, RKB, RT, GR, etc.) 4144.2' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 3595'	Tubing Depth 3556'
Perforations 3595-3767'			Depth Casing Shoe 4092'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	
14-3/4"	10-3/4"	769'	600
7-7/8"	7"	1550'	900
6-1/4"	4-1/2"	4092'	325
	2-3/8"	3556'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of test volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 157	Length of Test 12 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 200#	Casing Pressure (Shut-in) Pkr	Choke Size 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Luanta Goodlett
(Signature)
Production Supervisor
(Date)
11-29-83
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY Ronald W. [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for Allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells, new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple