BTATE OF NEW MEXICO ERGY AND MITHER OF PARTMENT	TATE OF NEW MEXICO AND MIDERALS DEPARTMENT OIL CONSERVATION DIVISION		Form C-104 Rovised 10-1-78	
DISTRIBUTION	District and the second			
BANTAFR	SANTA FE, NE	W MEXICO 87501		
V 0.0.0.				
LAND DEFICE		DR ALLOWABLE		
TRANSPORTER	-	AND SPORT OIL AND NATURAL GAS	RECEIVED BY	
PADMATION OFFICE	Cherater /		JAN 24 1984	
	um Corporation ✓		O. C. D.	
207 South 4th	St., Artesia, NM 88210		ARTESIA, OFFICE	
Reason(s) Tur liling (Check proper bos		Other (Please explain)		
Now Well X	Change in Transporter of: Oil Dry G	:a. —		
Recompletion Change in Ownership		enagte		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE	Entration	Lease	
Shirley YA Federal	Well No. Pool Name, Including I	of the state of th	or Fee Federal NM 191	
Location				
	Feet From The North Li	ine and 1980 Feet From	rhe East	
		24E , NMPM, Chaves	Cour	
Line of Section 33 To	example 4S Ronge	Z4E , North, Graves		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS   Address (Give address to which approx	ued copy of this form is to be sent)	
Name of Authorized Transporter of Ci		Box 159, Artesia, NM 88	3210	
Navajo Crude Oil Puro	singhed Gas or Dry Gas 📆	Address (Give address to which approx	ved copy of this form is to be sent;	
Transwestern Pipeline	Co.	Box 2521, Houston, TX		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en approx 8 months	
give location of tenks.	B 33 4s; 24e			
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool		Plug Bace   Same Resty, Liff, E	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	The state of the s	
Date Spudded	Date Compl. Ready to Prog.	Total Depth	P.B.T.D.	
9-28-83	1-19-84	5234'	4470'	
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top CII/Gas Pay	Tubing Depth 35231	
4976.1' GR	Abo	3585'	Depth Casing Shoe	
Perforations 3585-881			5234'	
3303 00	TUBING, CASING, AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMERY	
14-3/4"	10-3/4"	925'	960	
7-7/8"	4-1/2" 2-3/8"	5234' 3523'	300	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	ofter recovery of total volume of load oil denth or he for full 24 hours)	and must be equal to or exceed top :	
OIL WELL	able for this c	depth or be for full 24 hours)  Producing Method (Flow, pump, gas is		
Date First New Oil Run To Tanks	Dete of Jear			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bble.	Water - Bble.	Gan + MOF	
Activat Fittal During 1991				
CACUELL				
Actual Press. Teet-MCF/D	Length of Test 8 hrs	Bblz. Cordenagte/AMCF	Gravity of Condensate  -	
84	Tubing Proceure (shut-in)	Cosing Pressure (Shut-in)	Choke Size	
- } Testing Method (mich. bock Dr.)		PKR	3/16"	
Back Pressure	300			
Back Pressure		DIL CONSERVA		
Back PressureCERTIFICATE OF COMPLIAN		OIL CONSERVA	TION DIVISION	

Production Supervisor (Y title)

(Date)

1-20-84

NM 19172

County

\_\_\_ 18 \_\_\_ BY. TITLE \_\_

This form is to be filled in compliance with winger sens

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111.

All sections of this form must be filled out completely for alle able on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changes of conditional name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Holder melui of

Sud Ist who

# RGY AND MITH HALS DEPARTMENT Gist nimutation

## OIL CONSERVATION DIVISION P. O. DOX 2068

BANTA PE	SANTA FE, NEW	MEXICO 87501		
LAND OFFICE		RALLOWABLE		
OPERATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED BY		
	eum Corporation 🗸		JAN 24 1984	
207 South 4tl	h St., Artesia, NM 88210		O. C. D.	
Reason(s) for liling (Check peoper bo	Change in Transporter of:	Other (Please explain)	ARTESIA, OFFICE	
Recompletion X	CII Day Go	• 🔲		
Change in Ownership	Casingheod Gas Conden	neate []		
fichange of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fe	ormation   Kind of Le	Qse Legae '//	
Shirley YA Federal	1 Undes. Pecos Śl		Froi or Fee Federal NM 19172	
Location				
Unit Letter B : 660	Feet From The North Lin	• and 1980 Feet From	m The East	
Line of Section 33 T	ewnship 4S Range 2	24E , NMPM, Chave	es County	
PUSIGNATION OF TRANSPOLE of C	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)	
Navajo Crude Oil Pur	chasing Co.	Box 159, Artesia, NM	88210	
	asinghedd Gas or Dry Gas 🔀	Box 2521, Houston, TX	77001	
Transwestern Pipeline If well produces off or liquids,	Unit Sec. Twp. Rge.		when approx 8 months	
give location of lanks.	B 33 4s 24e	Yes		
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock   Same Resty, Diff. her	
Designate Type of Complet	Date Compl. Repay to Prod.	X Total Depth	P.B.T.D.	
Pate Spudded 9-28-83	1-19-84	52341	4470	
Lievations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
4976.1' GR	Abo	3585 <b>'</b>	3523 Depth Casting Shoe	
Perforations 3585-88	,		5234'	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	925 °	SACKS CEMENT	
14-3/4" 7-7/8"	10-3/4"	5234'	960	
7-770	2-3/8"	3523'		
		to a second seco	oil and must be equal to or exceed top oil:	
FEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.j	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Fred, During Test	Oil-Bbia.	Water-Bbla.	Gas - MCF	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
84	8 hrs	-		
Back Pressure	Tubing Pressure (shat-in) 300	Cosing Pressure (Shut-in) PKR	3/16"	
CERTIFICATE OF COMPLIA	NCE	<b>!</b>	ATION DIVISION	
t horaby cartify that the rules and	regulations of the Oil Conservation	12	, 19	
were the second led with	th and that the information given	BY		
shove is true and complete to the best of my knowledge and belief.		TITLE		
$ \uparrow $	G		in compliance with mut, a rine	
Y	7), 11.	This form to to be stone to	lowable for a newly dilled or deepens	

January Doublette	
(Signature)	
Production Supervisor	
(T(tle)	
1-20-84	
The state of the s	

(Date)

If this is a request for allowable for a newly drilled or deepense, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## RGY AND MEJERALS DEPARTMENT \*\* \*\* \*\*\*\*\*\* \*\*\*\*\*\*\*\*\* DIES MINUTION SANTA PE 7 IL B ₩ 1.0.1. LAND OFFICE

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED BY

JAN 24 1984

PAGRATION UPFICE	· · · · · · · · · · · · · · · · · · ·	
(गुन्दाधावा		O. C. D.
Yates Petroleum Corporation		<u> </u>
Address		ARTESIA, OFFICE
207 South 4th St., Artesia, NM 88210		
Reason(s) for living (Check proper box)	thei (Please explain)	

Yates Petrole	um Corporation		O. C. D.  ARTESIA, OFFICE
207 South 4th	St., Artesia, NM 88210		ARTEON, ST.
Reason(s) for filing (Check proper box How Well  Recompletion  Change in Ownership		( T )	
fichange of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lesso Name Shirley YA Federal	1.EASE.  Well No. Pool Name, Including I  1 dindes Pecos S		Federal or Fee Federal NM 1917
Location			
Unit Letter B : 660	Feet From The North Li	ne and 1980 Feet	From The East
Line of Section 33 To	emakin 4S Bonge	24E , NMPM, Ch	naves County
Macle of Authorized Transporter of Cil		Address (Give address to which	approved copy of this form is to be sent)
Navajo Crude Oil Puro	chasing Co.	Box 159, Artesia, I	NM 8821U copproved copy of this form is to be sent;
Transwestern Pipeline		Box 2521, Houston,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  B 33 4s 24e	ls gas actually connected? Yes	when approx 8 months
f this production is commingled wi	th that from any other lease or pool,	give commingling order number	r:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	
Designate Type of Completi-		X	
Date Spudded	Date Compl. Keady to Prod.	Total Depth	P.B.T.D.
9-28-83	1-19-84	5234'	4470'
Lie ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay 3585*	Tubing Depth 3523'
4976.1' GR	Abo	3363	Depth Casing Shoe
Perforations 3585-88*			5234'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMERT
14-3/4"	10-3/4"	925'	600
7-7/8"	4-1/2"	5234'	960
	2-3/8"	3523'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	oad oil and must be equal to or exceed top all
Date First New Oli Run To Tonks	Date of Test	Producing Method (Flow, pump,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
GAS WELL			Control Control
Actual Prod. Toot-MCF/D 84	Length of Test 8 hrs	Bbls. Condensate ASMCF	Gravity of Condensate
Back Pressure	Tubing Pressure (shut-in) 300	Cosing Pressure (shut-in) PKR	Choke Sire 3/16"
CERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION DIVISION
	annulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and Division have been complied with	regulations of the OII Conservation and that the information given	BY	

above is time and complete to the best of my knowledge and belief.

(Signature)

Production Supervisor

(1014) 1-20-84

This form is to be filed in compliance with mill, a sing

If this is a request for allowable for a newly drilled or despenses well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of ewast, well name or number, or transporter, or other such thange of condition.

Separate Forms C-104 must be filed for each pool in multipl, completed wells.

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RGY AND MINIEF	IALS D	EPA	/HH	MENT
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DISTRIBUTE	1991			
BANTAFE				
FILE				
U \$.0.4.				
LAND OFFICE				
TRANSPORTER	OIL GAS			
OPERATOR	· · · · · · · · · · · · · · · · · · ·			
TARRATION OF	15.0			1

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

711.0			
LAND OFFICE	REQUEST FOR	RECEIVED BY	
TRANSPORTER DIL DAS	AL AUTHORIZATION TO TRANSP	<b>JAN 24</b> 1984	
CHARGION GEFICE			O. C. D.
Yates Petrole	um Corporation		ARTESIA, OFFICE
	St., Artesia, NM 88210		
Reason(s) for liling (Check proper box		Other (Please explain)	
New Well X	Change In Transporter of:  Dil Dry Gai		_
Recompletion Change in Ownership	Cosingheod Gas Conden	■ a1 ●	
fichange of ownership give name			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo 1 Undes. Pecos \$1	one Aho Sinte Federa	NM 19172
Shirley YA Federal	i diate. Teeds bi	ope noo	
	Feet From The North Line	and 1980 Feet From	rh• East
Line of Section 33 To	mahip 4S Range 2	24E , NMPM, Chaves	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	A la formation to be constituted in
Name of Authorized Transporter of CII		Address (Give address to which appro	
Navajo Crude Oil Purc	hasing Co.	Box 159, Artesia, NM 88	ved copy of this form is to be sent;
Transwestern Pipeline		Box 2521, Houston, TX	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  B 33 4s 24e	Yes	approx 8 months
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Book Same Hesty, DHf. Rev
Designate Type of Completic	on - (X)   Gas Well   X	X A BOLKOVEL BOOKEN	, and both
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-28-83	1-19-84	5234'	4470 Tubing Depth
Lievations (DF, RKB, RT, GR, etc.) 4976.1 GR	Name of Producing Formation Abo	Top Oil/Gas Pay  3585'	3523'
Perforations	ADO	3303	Depth Casing Shoe
3585-88'			5234'
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	925'	600
7-7/8"	4-1/2"	5234'	960
	2-3/8"	3523'	
TO THE PROPERTY OF	OD ATTOWARTE (Test must be of	ler recovery of social volume of load oil	and must be equal to or exceed top oil
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	μ, ετε.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Ga*·MCF
Actual Pred, During Test	Oil-Bbls.	14100014.	
The second of th			
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
84	8 hrs	-	
Back Pressure	Tubing Pressure (shut-in) 300	Cosing Pressure (Shut-in) PKR	3/16"
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
	and the Oll Conservation	APPROVED	, 19
the sampled with	regulations of the Oll Conservation and that the information given	87	
above in time and complete to the	best of my knowledge and belief,	TITLE	•
$\sim$			
/ //	9	110	compliance with million since wable for a newly drilled or deepen
- Hijanda	acura) OT WILL	well, this form must be accompa  tests taken on the well in acco	Wied the without or the manner
77		Il tests taken on the well in acco	IORNICE MINN HOME LIVE

Production Supervisor (Tille)

(Date)

1-20-84

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for afformable on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

## RGY AND MINICHALS DEPARTMENT DISTRIBUTION BANTA FE FILE

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FOR			
AND  AND  AND  ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  ONATION OFFICE			RECEIVED BY	
Yates Petrole	um Corporation			JAN 24 1984
	St., Artesia, NM 88210			O. C. D.
ieuson(s) Tor liling (Check proper bos	Change in Transporter of:	Other (Pleas	e explain)	ARTESIA, OFFICE
secompletion	Oil Dry Gai Casingheod Gas Conden	F 1		
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fo	nottemate	Kind of Lease	Legae 'A
Shirley YA Federal	1 Undes Pecos \$1	ope Abo	State, Federal or	Fee Federal NM 19172
	Feet From The North Line	and 1980	Feet From The	East
Line of Section 33 To	weahip 4S Bonge 2	24E , NMP	ત, Chaves	County
CSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S   Address (Give address	to which approved	copy of this form is to be sent)
Navajo Crude Oil Purc	chasing Co.	Box 159, Arte	sia, NM 8821	copy of this form is to be sent;
Transwestern Pipeline		Box 2521, Hou		
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   B   33   4s   24e	Is gas actually connec		
this production is commingled wi	ith that from any other lease or pool,	give commingling ord	er number:	
Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen F	Plug Bock   Same Resty, Diff. Fee
Date Spudded	Date Compl. heady to Prod.	Total Depth		P.B.T.D.
9-28-83	1-19-84	5234'		44701
(DF, RKB, RT, GR, etc.) 4976.1 GR	Mame of Producing Formation Abo	Top Oil/Gas Pay 3585		Tebing Depth 3523'
Perforations 3585-881				Depth Casing Shoo 5234 '
3303-00	TUBING, CASING, AND	CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH:	ET	SACKS CEMENT
14-3/4"	10-3/4"	925'		600
7-7/8"	4-1/2" 2-3/8"	5234 S		960
	OR ALLOWABLE (Test must be of	(ter recovery of total up	ume of lead oil and	d must be equal to or exceed top cil-
OHL WELL	gore jo. Tha de	pth or be for full 24 hour Producing Method (Fig.	- /	
Date First New Oil Run To Tanks	Date of Test			Choke Size
Length of Test	Tubing Pressure	Casing Pressure		
Actual Pred. During Test	Oil-Bble.	Water - Bbls.		Ga∎-MCF
GAS WELL	1			
Actual Pred. Test-MCF/D	Length of Test 8 hrs	Bbis. Condensate/AM		Gravity of Condensate
Back Pressure	Tubing Proceurs (shut-in) 300	Cosing Pressure (Shut-in) PKR		3/16"
CERTIFICATE OF COMPLIAN	CE	ll	CONSERVATION	
	regulations of the Oil Conservation hand that the information given a best of my knowledge and belief.	BY		, 19
		TITLE		
Ai anda	Sature) De allit	If this is a re	quest for allowal	mpliance with the tree to a deep condition of the deviation of the deviati
Production	n Supervisor	All sections  All sections  able on new and	of this form must	be filled out completely for allo
(1	iila)	able on new and	acompioess sais	and the standard of owns

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply considered wells.

(Date)

1-20-84