SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

KN OIL CONS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

## Drawer DD UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

BS: <b>5:</b> Lease NM 19172	
6. IF INDIAN, ALLOTTEE OR T	RECEIVED BY
7. UNIT AGREEMENT NAME	<b>OCT 1</b> 1 1983
8. FARM OR LEASE NAME Shirley YA Federal	O. C. D.
9. WELL NO. 1	ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME	

(NOTE: Report results of multiple completion of zonen

change on Form 9-330.)

		11202112	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	OCT 11	
reservoir. Use Form 9–331–C for such proposals.)  1. oil gas (v)	8. FARM OR LEASE NAME Shirley YA Federal	O. C.	
well well other	9. WELL NO.	ARTESIA, C	
2. NAME OF OPERATOR /	1		
Yates Petroleum Corporation /	10. FIELD OR WILDCAT NAME Wildcat - Common		
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. ANI	D SHRVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Unit B, Sec. 33-T4S-R24E		
AT SURFACE: 660 FNL & 1980 FEL, Sec.33-4S-24E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. ST Chaves NM	TATE	
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KE	DB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	9.5.1		
TEST WATER SHUT-OFF	,	· 5	

(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and

measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 11:00 AM 9-28-83. Ran 23 joints of 10-3/4" 40.5# J-55 ST&C casing set 925'. 1-Texas Pattern notched guide shoe set 925'. Insert float set 885'. Cemented w/300 sacks Pacesetter Lite, 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 10:45 AM 9-30-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks. WOC. Drilled out 10:00 PM 10-1-83. WOC 35 hours and 15 minutes. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Ma	nu. and Type		Set @	Ft.
18. I hereby certify that the	oregoing is true and correct Production	DATE	10-4-83	
The state of the s	(This space for Federal or State offic	e use)		
APPROVED BY CONDITIONS OF APPROVAL, IF	ANY:	DATE		

ACCEPTED FOR RECORD

See Instructions on Reverse Side

- 7 1983