

Drawer DI
Artesia, NEW MEXICO
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP TE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

4/67

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Yates Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM 19172	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL & 1980 FEL, Sec. 33-T4S-R24E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. DATE ISSUED O. C. D. FEB 20 1984						8. FARM OR LEASE NAME Shirley YA Federal	
15. DATE SPUDDED 9-28-83						9. WELL NO. 1	
16. DATE T.D. REACHED 10-15-83						10. FIELD AND POOL, OR WILDCAT Undes. Pecos Slope Abo	
17. DATE COMPLETION (Ready to prod.) 1-19-84						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit B, Sec. 33-T4S-R24E	
18. ELEVATION (OF, RKB, RT, GR, ETC.)* 4976.1' GR						12. COUNTY OR PARISH Chaves	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 5234'						21. PLUG, BACK T.D., MD & TVD 4470'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY 0-5234'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3585-88' Abo						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		40.5#		925'		14-3/4"	
4-1/2"		9.5#		5234'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3523'		3523'			
31. PERFORATION RECORD (Interval, size and number)							
3585-88' w/16 .42" Holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3585-88'				SF w/1000 g. 7 1/2% acid, 20000g. gel KCL water, 19 tons CO2, 43000# 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 1-19-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 1-19-84		HOURS TESTED 8		CHOKE SIZE 3/16"		PROD'N. FOR TEST PERIOD —	
FLOW. TUBING PRESS. 300		CASING PRESSURE PKR		CALCULATED 24-HOUR RATE —		OIL—BBL. —	
						GAS—MCF. 84	
						WATER—BBL. —	
						OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold							
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE Production Supervisor		DATE 1-20-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)