

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

e other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>P&A</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>RECEIVED BY</u>
2. NAME OF OPERATOR		Yates Petroleum Corporation ✓				FARM OR LEASE NAME Esperanza XP Federal	
3. ADDRESS OF OPERATOR		207 South 4th St., Artesia, NM 88210				WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980 FNL & 1980 FWL, Sec. 26-T4S-R20E				0. FIELD AND POOL, OR WILDCAT Wildcat Abo	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit F, Sec. 26-4S-20E	
At total depth						12. COUNTY OR PARISH Chaves	
14. PERMIT NO.		DATE ISSUED		13. STATE NM			
15. DATE SPUDDED 10-21-83	16. DATE T.D. REACHED 10-23-83	17. DATE COMPL. (Ready to prod.) -		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4510.5' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 435'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-435'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13-3/8"	WEIGHT, LB./FT. 54.5#	DEPTH SET (MD) 292'	HOLE SIZE 17-1/2"	CEMENTING RECORD 3200 SX		AMOUNT PULLED	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>David R. Glass</u>		TITLE <u>Production Supervisor</u>		DATE <u>11-28-83</u>		TEST WITNESSED BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)