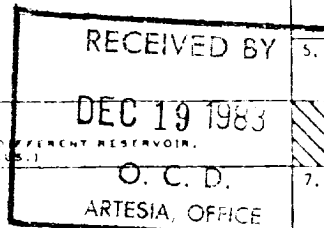


OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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OPERATOR	☒



5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. LG 4920
7. Unit Agreement Name
8. Farm or Lease Name Ibis "XU" State
9. Well No. 1
10. Field and Name, or Wildcat Unders. Four Ranch Pre-Pennian Gas
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM East LINE, SECTION 23 TOWNSHIP 9S RANGE 26E		

11. Elevation (Show whether DE, RT, GR, etc.)
3794.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Production Casing, Perforate well

12. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6025'. Ran 151 joints 4-1/2" 9.5# & 10.5# casing as follows: 62 joints of 4-1/2" 10.5# and 89 joints 4-1/2" 9.5# casing set at 6005'. 1-regular guide shoe set 6005'. Set 2 floats: #1 float set 5986' and #2 float set 5966'. Cemented w/910 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 12:15 PM 11-18-83. Bumped plug to 1000 psi for 30 minutes, released pressure and float and casing held okay. WOC 18 hours. WIH and perforated 5896-5910' w/56 holes, 4 SPF. Well flowed and stabilized at 340 psi on 1/2" choke = 2210 mcf/gpd.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Leslie A. Clements*

TITLE Production Supervisor
Original Signed By
Leslie A. Clements
Supervisor District II

DATE 12-12-83

APPROVED BY _____

TITLE _____

DATE DEC 21 1983

CONDITIONS OF APPROVAL, IF ANY: