

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.	
LAND OFFICE	
TRANSPORTATION	☒
OPERATION	☒
PRODUCTION OFFICE	☒
Official	

Yates Petroleum Corporation

Address

207 S. 4th St., Artesia, NM 88210

RECEIVED

DEC 19 1985

O. C. D.

ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Ibis XU State Well No. 1 Pool Name, including Formation Under Floor Ranch Pre-Pennian Gas Unit of Lease State, Federal or Fee State LG 4920

Location

Unit Letter A : 660 Feet From The North Line and 990 Feet From The East

Line of Section 23 Township 9S Range 26E N.M.P.M. Chaves County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Co.

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Transwestern Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)
Box 2521, Houston, TX 77001If well produces oil or liquids,
give location of tanks.

Unit A Sec. 23 Twp. 9S Rge. 26e

Is gas actually connected? Yes When approx 6-8 months

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug back	Same Hole, With Rest
		X	X				
Date Cased	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
10-18-83	12-8-83	6025'	5956'				
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3794.8' GR	Montoya	5896'	5842'				
Deviations			Depth Casing Shoe				
			6005'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	990'	700
7-7/8"	4-1/2"	6005'	910
	2-3/8"	5842'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
276	3 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	340	Pkr	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

12-13-83

(Date)

OIL CONSERVATION DIVISION

APR 14 1986

APPROVED

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.