

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4920

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	RECEIVED BY JUL 15 1987 O. C. D. ARTESIA OFFICE	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Ibis XU State
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3794.8' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Plugback and recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-1-87. Set CIBP at 5850' w/50' cement on top. WIH and perforated 5410-20' w/20 .42" holes (2 SPF).
7-2-87. Acidized perforations 5410-20' w/1500 gals 15% HCL acid.
7-3, 4-87. Swabbed well with no shows.
7-6-87. Perforated 32 .42" holes (2 SPF) as follows: 5220-27' (14 holes); 5236-45' (18 holes). Acidized perforations 5220-27' and 5236-45' w/2500 gals 15% NEFE acid and 50 ball sealers.
7-8-87. Set CIBP at 5375' w/35' cement on top.
7-9-87. Re-acidized as follows: 5000 gals 30# gel pad, 5000 gals 20% gelled acid, 5000 gals pad, 5000 gals gelled acid, 5000 gals flush and overflush, 40 tons CO2.

Post ID-2
7-24-87
P+H Pre-Permian

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 7-13-87

APPROVED BY Les A. Clements TITLE Supervisor District II DATE JUL 24 1987

CONDITIONS OF APPROVAL, IF ANY: