

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4920

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☒	
2. Name of Operator		Yates Petroleum Corporation ✓		3. Address of Operator		105 South 4th St., Artesia, NM 88210		4. Location of Well	
UNIT LETTER		A		LOCATED		660		FEET FROM THE	
East		LINE OF SEC.		23		TWP.		9S	
RCE.		26E		NMPM		12. County		Chaves	
14. Date Sounded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
RECOMPLETION		-		7-12-87		3794.8' GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
6025'		5340'				Rotary Tools - Pulling Unit		5220-27'; 5236-45' Wolfcamp	
25. Type Electric and Other Logs Run		CNL/FDC; DLL (for original completion)		26. Was Directional Survey Made		No		27. Was Well Cored	
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
10-3/4"		40.5#		990'		14-3/4"		700 SX	
4-1/2"		9.5# & 10.5#		6005'		7-7/8"		910 SX	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		5191'		5191'					
31. Perforation Record (Interval, size and number)									
5220-27'; 5236-45' w/32 .42" Holes (2 SPF)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
5220-45'		w/2500g. 15% acid. Re-acid w/							
		5000g. 20% gel acid, 5000g. pad,							
		5000g. gel acid, 5000g. flush,							
		40 tons CO ₂ .							
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)	
7-12-87		Flowing						Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
7-12-87		6		3/8"				245	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
275		PKR				980		-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
Sold								Bill Hansen	
35. List of Attachments									
None									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE						DATE	
[Signature]		Production Supervisor						7/17/87	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all needed tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 5891	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1100	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 2300	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Fullerton _____ 3710	T. Ellenburger _____	T. Dakota _____	T. _____
T. _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____ 3456	T. Penrose _____ 5666	T. Chinle _____	T. _____
T. Wolfcamp _____ 5128	T. Precambrian _____ 6006	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Refer to original completion.				