

Drawer DD

ARTESIA, NM 88210 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 18489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Isler Pennzoil Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Abo

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 3, T7S, R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Isler Exploration, Inc. ✓

3. ADDRESS OF OPERATOR

9720-B Candelaria, N.E., Albuquerque, NM 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
660 FSL, 1,980 FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

30 miles northeast of Roswell, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2,640'

16. NO. OF ACRES IN LEASE

999.63

19. PROPOSED DEPTH

4,650'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3727' GL

22. APPROX. DATE WORK WILL START*

10-1-83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	11 3/4"	42.0# H-40	30'	Grout to surface
11"	8 5/8"	23.0# J-55	850'	400 sxs. - Circ. to surface
7 7/8"	4 1/2"	10.5# J-55	TD	450 sxs. - bring 200' above top of Abo

Petroleum Development Corp. agent for Isler Exploration proposes to drill to approximately 4,650' to sufficiently test the Abo and other intermediate formations. Set 8 5/8" casing to 850', circulate to surface. W.O.C. 12 hrs. Test B.O.P. and surface casing to 1,200 psi for 30 min. before drilling out. 4 1/2" casing will be set to T.D. if logs indicate a favorable commercial zone. Completion will be accomplished by jet perforating into indicated pay intervals and acidizing and/or fracturing as needed.

A 3000# double ram B.O.P. will be installed and tested before drilling below the 8 5/8" casing. B.O.P. rams will be tested daily.

See attached "Supplemental Multi-point Drilling Plan."

Gas is not dedicated to a pipeline

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Gary L. Roberts

TITLE

Agent

Petroleum Development Corp.

DATE

September 22, 1983

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2008
SANTA FE, NEW MEXICO 87501Form O-102
Revised 1-1-77

All distances must be from the outer boundaries of the Section

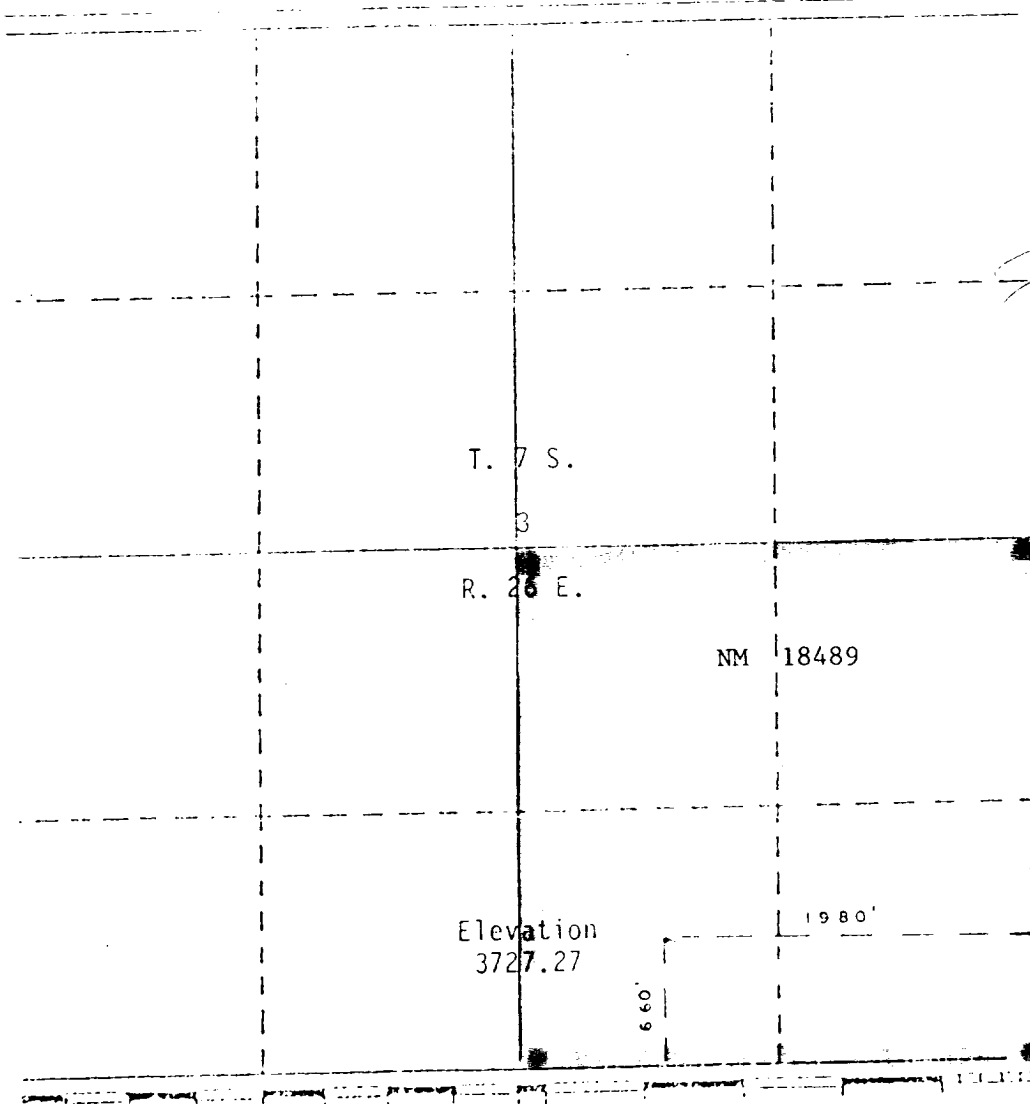
Operator <u>Isler Exp. Inc.</u> <u>Petroleum Development Corporation</u>			Lessee <u>Isler Pennzoil Federal</u>		Well No. <u>2</u>
Well Letter <u>0</u>	Section <u>3</u>	Township <u>7 South</u>	Range <u>26 East</u>	County <u>Chaves</u>	
Actual Footage Location of Well: <u>1980</u> feet from the <u>east</u> line and <u>660</u> feet from the <u>south</u> line. Actual Level Elev. <u>3727.27</u> Producing Formation <u>Abo</u> Well <u>Undesignated Abo</u> Dedicated Area <u>160</u>					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (such as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (i.e. communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.

Gary L. Roberts

Gary L. Roberts

Position

Agent

Company

ISLER EXPLORATION, INC.

Date

9-22-83

I hereby certify that the well location shown on this plat was noted and verified under my supervision. It is true and correct to the best of my knowledge and belief.

9/19/83

Date Surveyed

Richard B. Wright
 Registered Professional Engineer
 and/or Land Surveyor

Richard B. Wright

Certificate No.

7929