HOLE SIZE  12 1/4"  7 7/8"  DATA AND REQUEST VELL  First New Oil Run To Tanks In of Test  WELL 1 Prod. During Test  WELL 1 Prod. Test-MCF/D 160 Ing Method (pitot, back pr.) Inck pressure/pt.  TIFICATE OF COMPLETED  The certify that the rules	Date Compl. Ready to F 1/1/84 Name of Producing Form Abo  7, 4342'-4344', 42  TUBING, CASING & TUB 8 5/8"-23f  4 1/2"-11.  T FOR ALLOWABLE  Date of Test Tubing Pressure Oil-Bbls.  Length of Test 24 Tubing Pressure 110	CASING, AND ING SIZE  (Test must be af able for this de	CEMENTING RECORD  DEPTH SET  779¹  4618¹  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   Casing Pressure  150  OIL CO	400 s 1" Ko CaCl <sub>2</sub> 350 s of idaion a Circ. pump, gas lift	Gravity of Condensate  Choke Size  Choke Size  16/64"  TION COMMISSION  984  19
pudded 10/31/83  ecos Slope Abo ations '-4442,4350'-435  HOLE SIZE 12 1/4"  7 7/8"  DATA AND REQUEST VELL First New Oil Run To Tanks in of Test I Prod. During Test  WELL I Prod. Test-MCF/D 160 ack pressure/pt.	Date Compl. Ready to F 1/1/84 Name of Producing Form Abo  7, 4342'-4344', 42  TUBING, CASING & TUB 8 5/8"-23f  4 1/2"-11.  FFOR ALLOWABLE  Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 24 Tubing Pressure 110	X Prod.  277'-4281'  CASING, AND ING SIZE  (Test must be a)	Total Depth 4654 Top Oll/Gas Pay 4100'  , 4238'-4245' 41  CEMENTING RECORD DEPTH SET 779'  4618'  fter reforery of total volume pth or be for full 24 hours) Producing Method (Flow,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  150 OIL Co	400 s 1" Ko CaCl <sub>2</sub> 350 s of idation a Circ. pump, gas life	P.B.T.D.  4550'  Tubing Depth 4520'  Depth Casing Shoe  SACKS CEMENT  X Pace Setter C, 150 sx be Pipe w/125 sx C 3%  x 50-50 Poz, 400 sx sa  1326' b t qualifor w/2 e of piper  , etc.)  Choke Size  Choke Size  16/64"  TION COMMISSION
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signate Type of Compl	etion - (X)	X	X	Deepen	
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LETION DATA			2110 00 mm		
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of Authorized Transporter of	Oil or Condensate		Address (Give address to t		
NATION OF TRANSPO	ORTER OF OIL AND NA		3	<del> </del>	Table Add for the last
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	ed. 2	Pecos	s Slope Abo		State, Federal or Fee
RIPTION OF WELL AN	ND LEASE Wel	ll No. Pool Nam	e, Including Formation		Kind of Lease NM 18489
ress of previous owner	Bill G. ISTER,	9/20-0 0	inueraria W.L., r	Touquere	de, in otte
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bletion	Oil Casinghead Gas	₹			
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9720-B Cand	lelaria N.E., Albu	querque, N		L	ARTESIA; GETTE
PETROLEUM D	EVELOPMENT CORPOR	ATION 🗸			O. C. D.
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A FE V	— - 1 — - 1		OR ALLOWABLE		Supersedes Old C-104 and C- Effective 1-1-65
STRIBUTION		באוכט טוו כס	USERVATION COMMISS	ION	Form C-104
	PETROLEUM D  9720-B Cand s) for filing (Check proper letion In Ownership X  e of ownership give name ess of previous owner  IPTION OF WELL AN large Sler Pennzoil Fer  of Section  NATION OF TRANSPORT (Authorized Transporter of Ir Pipeline Co.  production is commingled  production is commingled	AUTHORIZATION OF FICE  PETROLEUM DEVELOPMENT CORPOR  9720-B Candelaria N.E., Albu  s) for filing (Check proper box)  1	AUTHORIZATION TO TRANSPORTER OF OIL AND NATURAL GAS  AUTHORIZATION OF TRANSPORTER OF OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORTER OF OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORTER OF OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORTER OF OIL AND NATURAL GAS  Authorized Transporter of Casinghead Gas or Dry Gas  OF Casinghead Gas  OF C	REQUEST FOR ALLOWABLE AND  AUTHORIZATION TO TRANSPORT OIL AND NA  OFFICE  PETROLEUM DEVELOPMENT CORPORATION  9720-B Candelaria N.E., Albuquerque, New Mexico 87112  Change in Transporter of: OIL Dry Gas Condensate  e of ownership X Casinghead Gas Condensate  e of ownership give name  e of ownership give name  FITION OF WELL AND LEASE  Iduate  Sler Pennzoil Fed.  O 660  Feet From The South Line and 1980  Lotter O 660  Feet From The South Line and 1980  NATION OF TRANSPORTER OF OIL AND NATURAL GAS  If Juthorized Transporter of Oil or Condensate  If Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to 100 No. Pennsylva Caronic Condensate Condensate Caronic Condensate Caronic Condensate Caronic Condensate Caronic Condensate Caronic Casinghead Cas Caron	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA  OFFICE  PORTER OIL GAS ATION OFFICE  PETROLEUM DEVELOPMENT CORPORATION  9720-B Candelaria N.E., Albuquerque, New Mexico 87112  Other (Please explain)  1

(Signature) Jim C. Johnson, Jr.

Field Manager

May 10, 1984

(Date)

Supervisor District II TITLE \_

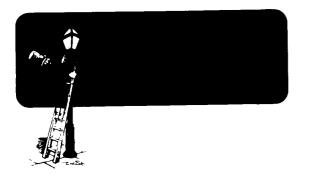
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



## SPUR PIPELINE COMPANY PECOS RIVER GAS PLANT, LTD.

PHONE: 505/624-1800 • 103 N. PENNSYLVANIA • ROSWELL, NEW MEXICO 88201

April 23, 1984

APR 24 1984
O. C. D.
ARTESIA, OFFICE

State of New Mexico Oil Conservation Division P.O. Drawer DD Artesia, New Mexico 88210

Re: Notice of Connection
Isler Pennzoil Federal #2
Spur Pipeline Company

Attention: Ms. May Morgan

Dear Ms. Morgan:

Please note the following information regarding well connection to our Wishbone Line - Spur Pipeline Company. The well name and legal description are as follows:

Isler Pennzoil Federal #2 Section 3, T7S, R32E R26E Chaves County, New Mexico Connection date - April 12, 1984

Enclosed are copies of the Well Completion Form 9-330 and the FERC Form 121. Thank you for your time.

Sincerely yours,

RAULT RESOURCES, INC.

Evelyn M. Accaputo Office Supervisor

ema

cc: Mr. Joseph M. Rault, Jr. Mr. W. R. Dick Davidson file

enclosures

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SERIAL NO.: NM 18489

and hereby designates

Name:

PETROLEUM DEVELOPMENT CORPORATION /

ADDRESS:

9720-B Candelaria N.E.

Albuquerque, New Mexico 87112 as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

S/2 Section 3-T 7 S, R 26 E, Chaves County, New Mexico

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PETROLEUM DEVELOPMENT CORP.

By: Johnson

(Signature of lease)

Jim C. Johnson

May 10, 1984

9720-B Candelaria N.E., Albuquerque, NM 87112

(Address)

U.S. GOVERNMENT PRINTING OFFICE : 1978 O - 277-141