Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
JAN 09 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: LG8357

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER
1b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER
7. Unit Agreement Name:
8. Farm or Lease Name: State C
2. Name of Operator: Wallace Oil & Gas, Inc. ✓
9. Well No.: 1
3. Address of Operator: 50 Penn Place, Suite 850, Okla. City, OK 73118
10. Field and Pool, or Wildcat: Wildcat/Montoya
4. Location of Well: UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
12. County: Chaves
THE West LINE OF SEC. 14 TWP. 4S RGE. 29E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11/17/83	12/24/83	Dry hole	Gr. 4721.4 KB 4742'	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8470'	none	none	→	0 to TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: none
25. Was Directional Survey Made: Yes
26. Type Electric and Other Logs Run: Dual Lateral, CNDL, Caliber
27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	700'	17½"	810 bbls Class C, 2%cc	none
8 5/8"	32# & 24#	2722'	12¼"	1150 sxs Pace setter C w/	none
				200 sxs Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
none		

31. Perforation Record (Interval, size and number): none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Cement plugs set, see
	"Attachment"

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments: logs, drill stem test,

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pamela S. Garrett TITLE Production Sec. DATE 01/05/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	7665	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	7950	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1714	T. Miss	8115	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	2145	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya	8350	T. Mancos		T. McCracken	
T. San Andres	2700	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	3904	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	5352	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	6050	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	6780	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	7355	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1714	2145	431	Yates				
2145	2700	555	Queen				
2700	3904	1204	San Andres				
3904	3930	26	Glorieta				
5352	6050	698	Tubb				
6050	6780	730	Abo				
6780	7355	575	Wolfcamp				
7355	7665	310	Cisco				
7665	7950	285	Canyon				
7950	8115	165	Strawn				
8115	8350	235	Miss.				
8350	TD		Montoya				

"ATTACHMENT"

32. Acid, shot, fracture, cement, squeeze, etc.

Set 1st plug at 8100'-8000', cemented with 25 sxs Class C
2nd plug at 7450'-7350', cemented with 25 sxs Class C
3rd plug at 6850'-6750', cemented with 25 sxs Class C
4th plug at 6100'-6000', cemented with 25 sxs Class C
5th plug at 5600'-5500', cemented with 25 sxs Class C
6th plug at 3875'-3775', cemented with 25 sxs Class C
7th plug at 2775'-2675', cemented with 25 sxs Class C, tagged cmt at 2675'
8th plug at 750'- 650', cemented with 25 sxs Class C
9th plug at 100' to surface, cemented with 25 sxs Class C.