1000 Rio Brazos Rd., Aztec, NM 87410

811 South First, Artesia, NM 88210

District III

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Fee Lease - 5 Copies

District IV				1 0, 111	/ 53	; -	(S)	_	7	QV	
2040 South Pacheco, Santa Fe	, NM 87505				1 S	3	်) (၁)	L	AMEN	DED REPORT	
A DDI ICATION	EUD DEI	мт т	וזפת חי	I DE EN	O	DE	N OF HOR	CK	∩₽ ∆ Γ	DAZONE	
		ne and Address.	NTER, DEEPEN, PLUGBA				OGRID Number				
PRAILIE SUR P.O. BOX 82	ne and Audren.	68L984637				173235					
ROSWEIL, N	1.m. 88	202 -	8281	j		- 51	81.		30 - 005 - 62055		
⁴ Property Code		Property Name				· Well No.					
23737 West Elida Unit					Troperty (VIII)						
⁷ Surface Location											
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the		Vest line	County	
C 14	1451	29E		660	NORTH		1980		s7	CHAVES	
8 Proposed Bottom Hole Location If Different From Surface											
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	from the East/West line Cou		County	
Proposed Pool 1 Proposed Pool 2											
Wildeat- MONTOYA											
" Work Type Code		Well Type Code		"Cabi	le/Rotary	Lease Type Co		ide "Ground Le		nd Level Elevation	
16 Multiple 17 Proposed De							19 Contractor	tor Spud		Spud Date	
NO		<u>3650</u>		GRANITE			UNKNOWN		9-3	0-98	
			Propos	ed Casing	and Cemen	t Pro	ogram				
Hole Size Casing Size				ng weight/feet	Setting Depth		Sacks of Cemen		1 0	Estimated TOC	
12/2	12.73	133/8 48			1700	B./44		7005X		200'	
72/8"		85/8	24		2722		1350sx				
7 78		41/2" 11.0		0	8650		500 sx		5000'		
	-		 		•					 	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. OPERATOR PROPOSES TO RE-ENTER CURRENT Well & CEEPEN APPROX 150' TO The GRANITE WASh. TESTS will be Ren on The MontoyA FORMATION +											
INTERMEDIATE FORMATIONS. 41/2" PRODUCTION CS9 WILL be RUN + CEMENTED IN PLACE. The 133/8 + 85/8 CS9 ARE IN PLACE. 3000 " WIT BOT EQUIPMENT											
will be utilized. SEE BOP DINGRAM. Cut briNe - SAIT Gel mud will be used											
To deill out o	cement	Plugs	. '						•	t ID-1	
FORMERLY U	VALLACE C	01/46	ÀS —	STATE	1-C F	4A	1 12-29	- 8 3	,		
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
Signature:					Approved by: 36x						
	Lu				Approved by:		Addres .		um	BEX	
	Lu	Lee			Approved by:	_	Distri	d5	ifew		
Signature:	LU GENE	Lee			73.	9.			/ · · · ·		

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Departs.

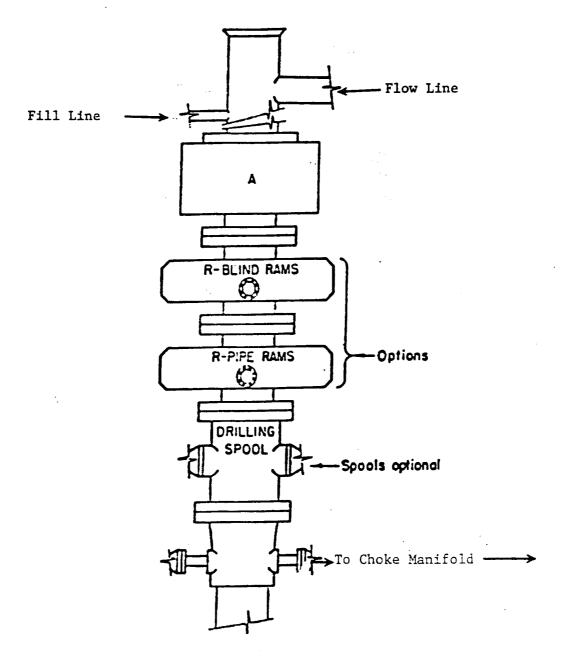
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copie: Fee Lease - 3 Copie:

2040 South Pach	ecu, Santa P	e, NM 87505							AME	NDED REPORT	
	API Numb	WI	ELL LO			REAGE DEDI	CATION PI	LAT .			
	er		² Pool Cod	le	³ Pool Name						
⁴ Property Code				·	⁵ Property	Name	• •	* Well Number			
West			Elide	2 11N	ît				1		
'OGRID No.				_	Operator	Name			* Elevation		
		IRAIL	ie su	IN, I	Operator Operator Surface Feet from the	Location			47.	26. GL	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	lin a	l c	
C	14	45	29€		660	NORTH	1980			County	
				tom Hol	e Location I	f Different Fro	om Surface	West	·- <u>-</u> -	Chaves	
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
12 Dedicated Ac	res 13 Joint	I-SP 14		7							
		_	Consolidatio		Order No.						
320	1 1				Initization	Applied A	ok.				
NO ALLO	WABLE /	WILL BE A	ASSIGNE NON-ST.	D TO TH	IS COMPLETIC	ON UNTIL ALL EEN APPROVED	INTERECTS H	AVE BEE	N CO	SOLIDATED	
16/ / /	11	/ /	777	1	ONIT IIAS BI	EEN APPROVED					
/					i		17 OPERATOR CERTIFICATIO				
				4			I hereby certi	ify that the info plete to the her	rmation o	contained herein is inowledge and belief	
		0	,	1					oj <i>m</i>	on very	
∠ .											
				1			7/	, 1			
				4				del			
ľ .				1	ĺ		Signature				
Y	}			4	[<u> </u>	LEE			
				1			Printed Nam	of.			
				<i>)</i>	j		Title	1/ 20			
/	Ì			4			9-	4-98			
<u> </u>				4			Date				
1				4			18SURV	EYOR C	CERT	IFICATION	
\mathcal{V}			/				1			shown on this plat	
,			/				was plotted fi	rom field notes	of actua	Surveys made by me	
ľ	ŀ		,	4			correct to the	best of my bel	ia inai in lief.	e same is true and	
	Ī		·	1							
		•	,	4			Date of Surve	ту			
ľ		······································	7	1			Signature and	Scal of Profes	ssional S	urveyer:	
Y	l		,					Λ	15	1.1	
			/				SEE	ORIGINA	11 t	IAT.	
			/					•			
	1			6							
///		//	11	4			Certificate No	umber			



ARRANGEMENT SRRA

400 Series **3**000# Working Pressure

BOP DIAGRAM.

PRAIRIE SUN INC

WEST Elida Unit #/

Sec. 14-T45-R29E