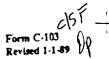
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF AFFROVAL, IF ANY:

WELL API NO.

P.O. Box 2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210 AUG 30 '89 P.O. Box 2088 STATE X	
The second secon	FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 O. C.D. V-1548	
CUNIDRY NOTICE TO BE TO BUT ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DHILL OF TO DEEPER OF TEST BOOK TO THE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL OIL WELL OTHER Gulf State	
WELL X WELL OTHER GUIT SCACE 8. Well No.	
Out of Composition	
3 Address of Operator	
P.O. DOX 2445, ROBWELL, III	
4. Well Location Unit Letter 0: 660 Feet From The South Line and 1980 Feet From The East	Line
1/C 20F mm4 Chaves	County
Section 14 Township 14S Range 29E NMPM State of the Section 14 Township 14S Range 29E NMPM State of the Section (Show whether DF, RKB, RT, GR, etc.)	
3765 5 CI	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABAN	IDONMENT 🔲
PULL OR ALTER CASING CASING TEST AND CEMENT JOB X	
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos	ned
8/16/89 Moved cable tool rig off location, and rigged up rotary rig.	
8/18/89 T.D. hole at 1865', circulated hole with mud and ran 1005 of 52	
Class "C" cement and plug. Notified Mr. Darrel Moore of the odd	
Class "C" cement and plug. Notified Mr. Darrel Moore of the cosposition of the change in original cement program. 8/25/89 Ran Compensated Neutron Log and perforated 20, 4/10" holes at 1812, 1812 $\frac{1}{2}$, 1813, 1813 $\frac{1}{2}$, 1814, 1814 $\frac{1}{2}$, 1815, 1815 $\frac{1}{2}$, 1816, 1816 $\frac{1}{2}$, 1817, 1817 $\frac{1}{2}$ 1818, 1818 $\frac{1}{2}$, 1819, 1819 $\frac{1}{2}$, 1820, 1820 $\frac{1}{2}$, 1821, 1821 $\frac{1}{2}$. Ran 1800' of 2-3/8" tubing with packer. Spotted 2 bbls. of 10% HCL and broke formation at 1000 lbs. Swabbed tubing and pumped 748 gal.	,
Class "C" cement and plug. Notified Mr. Darrel Moore of the cost of the change in original cement program. 8/25/89 Ran Compensated Neutron Log and perforated 20, 4/10" holes at 1812, 1812½, 1813, 1813½, 1814, 1814½, 1815, 1815½, 1816, 1816½, 1817, 1817½ 1818, 1818½, 1819, 1819½, 1820, 1820½, 1821, 1821½. Ran 1800' of 2-3/8" tubing with packer. Spotted 2 bbls. of 10% HCL and broke formation at 1000 lbs. Swabbed tubing and pumped 748 gal. of remaining acid and swadded hole dry. 8/26/89 Swabbed 200' of fluid from hole and small show of gas. 8/28/89 Fraced with 20,000 gal. of gel and 20/40, 20/20 sand. ISDP 1400 lbs.	·
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