

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 12 '89

Form C-105
Revised 1-1-89

WELL API NO.
30-005-62056

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1548

7. Lease Name or Unit Agreement Name
Gulf State

8. Well No.
1

9. Pool name or Wildcat
Double L (Queen) Assoc.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Re-Entry of P/A well.

2. Name of Operator
Collins Oil & Gas Corporation

3. Address of Operator
P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
Section 14 Township 14S Range 29E NMPM Chaves County

10. Date Spudded 7-29-89
11. Date T.D. Reached 8-18-89
12. Date Compl. (Ready to Prod.) 9-2-89
13. Elevations (DF & RKB, RT, GR, etc.) 3765.5 GL
14. Elev. Casinghead 3763

15. Total Depth 1865
16. Plug Back T.D.
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools
20. Was Directional Survey Made

19. Producing Interval(s), of this completion - Top, Bottom, Name
1812-1822 Queen
22. Was Well Cored

21. Type Electric and Other Logs Run
Compensated Neutron Log

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb.	300	12"	250	
5 1/2"	15.50 lb.	1865	8"	100	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	1808

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
20 (4/10")		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1812, 1812 1/2, 1813, 1813 1/2, 1814, 1814 1/2, 1815, 1815 1/2, 1816, 1816 1/2, 1817, 1817 1/2, 1818, 1818 1/2, 1819, 1819 1/2, 1820, 1820 1/2, 1821, 1821 1/2.		1812-1822	20,000 gal. sand & gel frac.

28. PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production 9-7-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2x1 1/2 x 10 rod pump				Prod.	Gas - Oil Ratio
Date of Test 9-9-89		Hours Tested 24	Choke Size	Prod'n For Test Period 30	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 0
Flow Tubing Press.		Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API - (Corr.) 36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for stationary motor if well makes enough gas to run motor R. Hammond

30. List Attachments
2- 210 bbl. tanks

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray D. Collins Printed Name ROY D. COLLINS Title Pres. Collins Date 9-11-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1812	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1812 to 1822 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from none

No. 1, from.....none.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1812	1822	10	Grey Sand
1822	1865	43	Anhydrite