					$\widehat{}$	•	0.003.02037	
NO. OF COPILS RECEIVED					- -			
DISTRIBUTION	4-1	NEWM	EXICO OIL COHS	SECEIVED BAMISS	10	Form C-101 Revised 1-1-6	26	
SANTA FE	/ / /		1 '	(LCLITTE -	1			
FILE	<u> </u>			OF 1 1 1093	1	STATE	Type of Lease	
	ν <u> </u>			OCT 111983		L		
LAND OFFICE	\mathcal{A}		l l	O. C. D.	l l	.5. State Oil	& Gas Lease No.	
OPERATOR				O. C. D.	l l	······	,,,,,,,,,,,,,,,,,,,,,,,,	
				ARTESIA, OFFICE	<u></u>	A		
	ON FOR PER	SWIT TO D	RILL, DEEPEN	OR PLUG BACK		VIIIIII	<i></i>	
1a. Type of Work						7. Unit Agre	ement Name	
DRILL [X	₫		DEEPEN 🗌	PLI	JG BACK			
b. Type of Well							.ease Name	
OIL X GAS SINGLE MULTIPLE ZONE ZONE							J. P. White	
2. Name of Operator								
Kuykendall Enterprises							5 11 /	
3. Address of Operator							10. Field and Pool, or Wildcat	
410 North Atkinson, Roswell, New Mexico 88201							Race Track SA	
4. Location of Well UNIT LETTER & C LOCATED 1980 FEET FROM THE SOUTH								
UNIT LETT	ER	LOCA	TED	FEET FROM THE	CINE			
AND 1980 FEET FROM	итне Eas	t. INF	of sec. 18	TWP. 10S RGE.	28E HMPM			
illinniithmiik	iiinii	TITTI.	miniin	THIIIIII	IIIIIII	12. County		
	(111111)					Chave	s	
	44444	HHH	/////////////////////////////////////	/////////////////////////////////////	<i>HHHH</i>	minh	HHHHmm	
	HHHH	HHH	/////////////////////////////////////	19. Proposed Depth	19A. Formati	on.	20. Rotary or C.T.	
	(111111)			2250	San A	Andres	Cable Tool	
21. Elevations (Show whether Di	E PT sto	717 Kind t	Status Plug. Bond	21B. Drilling Contract			t. Date Work will start	
	., KI, etc.)			,		1	immediately	
3766.4		Statev	vide	Kuykendal1	Enterpr.	1868 1	inneuracery	
23.		PR	OPOSED CASING A	ND CEMENT PROGRAM	l			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEP	TH ISACKS C	DE CEMENT	EST. TOP	
10"			20#	400' 85		и спипи	surface	
8"		/2"	20#				2000'	
	1 3 1	12	<u> </u>		150		2000	
		1			l			
	•	•						
We propose 1	to:							
Drill a 10"	hole an	d set {	3 5/8" casi	ng to 350'.	Circula	ate ceme	ent to	
				r fluid entr				
an 8" hole to 2250'. Casing and cement program will be decided on after drilling the hole.								
arcer drift.	ing the	noie.					0.7 (8)	
							112, 71 BL	
							On TP 33 AV 10 DAYS AWARES AND THE STREET BY	
				APP	ROVAL VALI		O DAYS Amin	
PERMIT EX ALITARA								
	UNLESS DRILLING UNDERWAY							
				ū	EEGO DINIE	-LING UNDE	-rwat.	
				OD DIVE BACK CIVE DAT		BODUCTIVE 70M	E AND PROPOSED NEW PRODUC	
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN			TOPOSAL IS TO DEEPER	OR PEDS BACK, GIVE DAT	A OR PRESENT P		- AND PROPOSED NEW PRODUC	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
YANDA.	(Inh	Λ,	Drilli	ng Secretary	,	n 10)/6/83	
Signed / WWW	_ cr. jer	<u> </u>	Tule			Date		
(This space for State Use)								
OIL AND GAS INSPECTOR OCT 1 7 1983								
APPROVED BY	www		TITLE			DATE		

Notify N.M.O.C.C. in sufficient time to witness earning.

CONDITIONS OF APPROVAL, IF ANY:

NE. XICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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A. ROMERO

All distances must be from the outer boundaries of the Section Operator J.P. White Kuykendall Enterprises Section Township Unit Letter County 18 10 South 28 East Chaves Actual Footage Location of Well: 1980 East 1980 North feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3775.51 San Andres Racetrack San Andres 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X No If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) All leases held by farmout parties. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Karen Azar Position Drilling Secretary Company 1980 Cibola Energy Corporation <u>October 13, 1983</u> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 16. 1981 Sept. Registered Professional Engineer