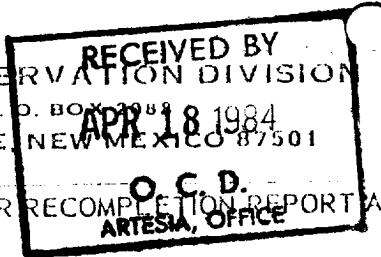


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL **Oil Well** ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. MEASVR. ☐ OTHER ☐

Name of Operator
Kuykendall Enterprises

Address of Operator
410 North Atkinson, Roswell, NM 88201

Location of Well

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Owner
J. A. White

9. Well No.
1

10. Field and Pool, or Wildcat
Race Track San Andres

LETTER **SG** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
East LINE OF SEC. **18** TWP. **10 S** RGE. **28E** NMPM

Date Spudded 10/14/83	16. Date T.D. Reached 2/28/84	17. Date Compl. (Ready to Prod.) 4/15/84	18. Elevations (DF, RKB, RT, CK, etc.) 3766.4	19. Elev. Casinghead 3768.
Total Depth 2358	21. Plug Back T.D. 2353	22. If Multiple Compl., How Many n/a	23. Intervals Drilled By Rotary Tools	Cable Tools 0-2358
Producing Interval(s), of this completion - Top, Bottom, Name 2185 - 2338 P1, P2 & P3 - San Andres				25. Was Directional Survey Made no
Type Electric and Other Logs Run PFC - Gamma Ray - Neutron				27. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	324	10"	60 sxs Class C	
4-1/2"	10.50#	2358	8"	150 sxs Class C 50/50 POZ	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2166	n/a

Perforation Record (Interval, size and number)
3/8" - one shot per foot - total 23 holes
2185-99, 2233-39-54-69-73-78-84-87-89,
2311-12-13-14-15-16-17-30-31-32-33-38

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2185-2338	8000 gals. 28% NEFE

PRODUCTION

Date First Production 4/15/84	Production Method (Flowing, gas lift, pumping - Size and type pump) pump	Well Status (Prod. or Shut-in) producing
Date of Test 4/15/84	Hours Tested 24	Choke Size n/a
Oil - Bbl. 21	Gas - MCF ---	Water - Bbl. 10
Oil Gravity - API (Corr.) 23	Calculated 24-Hour Rate 21	Oil - Bbl. ---

Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Jim Kuykendall

List of Attachments
logs - gamma ray - neutron

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed **James F. Kuykendall** TITLE **President** DATE **4/16/84**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric log and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>342</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>420</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>515</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1080</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1588</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2200 to 2358 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	340	340	Red Beds				
340	420	80	Anhydrite				
420	515	95	Red Siltstone				
515	1080	565	Anhydrite - siltstone red shale				
1080	1588	508	Red Shale, red silt stone, anhydrite				
1588	2358	770	Anhydrite, dolomite				