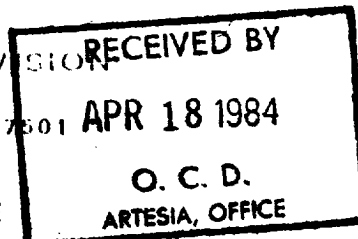


EXPLORATION	☒
DEVELOPMENT	☒
PRODUCTION	☒
TRANSPORTATION	☒
REGULATION	☒
ADMINISTRATION	☒

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Kuykendall Enterprises ✓

Address
410 North Atkinson, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain.)

change of ownership give name n/a
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Kuykendall Enterprises	1	Race Track San Andres	State, Federal or Free		

Location	1980	North	1980	East
Unit Letter	G	Feet From The	Line and	Feet From The
Line of Section	18	Township	10 South	Range
			28 East	Chaves
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Drawer 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
n/a	n/a

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	18	10S	28E	no	n/a

this production is commingled with that from any other lease or pool, give commingling order number: n/a

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as No. 1, 2, 3, etc. ☐
Date Spudded	Date Compl. ready to Prod.	Total Depth	FEET D.				
10/14/83	4/15/84	2358'	2353'				
Locations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3766.4'	San Andres	2174'	2166'				
Perforations @ one shot per foot for a total of 23 holes		Depth Casing Shoe 2358'					
2185-99, 2233-39-54-69-73-78-84-87-89, 2311-12-13-14-15-16-17		30-31-32-33-38					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8-5/8"	324	60
8"	4-1/2"	2358	150
---	2-3/8"	2166	---

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed (applicable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post ID-2 4-27-84 BK pump
4/15/84	4/15/84	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-0-	-0-	n/a
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gur-MCF
31 bbls.	21 bbls	10 bbls.	too small to measure

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
n/a			
Testing Method (prior, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kuykendall
(Signature)

President

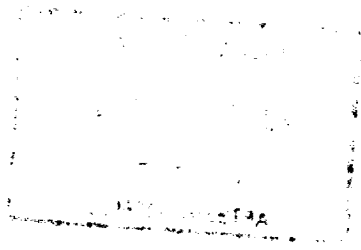
4/16/84

OIL CONSERVATION DIVISION

APR 26 1984

APPROVED
Original Signed By
BY Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with rules of the
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
logs taken on the well for a distance with within 100'
All sections of this form must be filled out completely for all
information to be considered for a well.
If you only require a M.C.F. and MCF for the purpose of over
the well, you may fill out only the last section of this form.



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