

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 16 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1459	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company <input checked="" type="checkbox"/>		8. Farm or Lease Name Section "2" State
3. Address of Operator P.O. Box 552 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8-S</u> RANGE <u>26-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Pecos Slope-Abo Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3796.8 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: 9 5/8" surface casing at 964' with cement to surface.
Mud: 10.3#/gal, 43 Vis
TD: 4900'
Hole Size: 8 3/4"

- Plans are:
- 1). RIH open-ended.
 - 2). Lay cement plugs as follows: #1) 4200'-4500' with ± 120 sx cement
#2) 3700'-3900' with ± 100 sx cement
#3) 1750'-1850' with ± 50 sx cement
#4) 900'-1050' with ± 50 sx cement
 - 3). Wait on cement and tag cement plug at $\pm 920'$.
 - 4). Cement to surface from 20' with ± 15 sx cement.
 - 5). Cut off surface casing.
 - 6). Weld on marker.
 - 7). All work to be performed on 11-15-83.

Verbal approval given by Larry Brooks to Terry Rivers at 1030 hours on 11-15-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Terry D. Rivers</u>	TITLE <u>District Drilling Supt.</u>	DATE <u>11-15-83</u>
Original signed by Leslie A. Clements		
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE <u>NOV 17 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		