

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87112-0088

Form C-101
Revised 10-

O. C. D.
WRITING OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1459	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Section "2" State
3. Address of Operator Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8-S</u> RANGE <u>26-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Pecos Slope - Abo Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3796.8' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

The Section "2" State Well No. 1 was drilled to a depth of 4900', then plugged and abandoned in November, 1983.
The well was plugged as follows:

1. Circ'd & conditioned hole w/10.3 ppg mud.
2. POOH, L/D drill collars.
3. RIH w/tbg open-ended.
4. Spotted 120 sxs Class "C" cmt from 4500' to 4200' & pulled up hole.
5. Spotted 180 sx Class "C" cmt from 3900' to 3700' & pulled up hole.
6. Spotted 50 sx Class "C" cmt from 1850' to 1750' & pulled up hole.
7. Spotted 120 sx Class "C" cmt from 1050' to 900' & pulled out of hole.
8. WOC, ND BOP's, & cut off casing head.
9. RIH & tagged cmt plug @ 750'. Pulled up hole & spotted 20 sx Class "C" cmt from 40' to surface.
10. Released rig at 6:30 am on November 16, 1983. Well plugged & abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] -J.R. Jenkins TITLE Hobbs Production Superintendent DATE 10/11/88

APPROVED BY [Signature] TITLE Geologist DATE 12/14/88

CONDITIONS OF APPROVAL, IF ANY: