

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well well other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 660 FWL, Sec. 27-7S-25E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

SUBSEQUENT REPORT OF:

☒

☒

☐

☐

☐

☐

☐

☐

5. LEASE

NM 17202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED BY

8. FARM OR LEASE NAME
Short RM Federal

DEC 14 1983

9. WELL NO.

3

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit L, Sec. 27-T7S-R25E

12. COUNTY OR PARISH 13. STATE
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3596.1' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
NOV 29 10 42 AM '83
BUR. OF LAND MGMT
ROSWELL DISTRICT

RECEIVED

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4150'. Ran 103 jts of 4-1/2" 9.5# J-55 casing set 4135'. 1-regular guide shoe set 4135'. Float collar set 4094'. Cemented w/430 sacks Class "C", 1/4# flocele, .5% CF-1 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 8:45 PM 11-19-83. Bumped plug to 600 psi, released pressure and float held okay. Tested casing to 1000# for 30 minutes, OK. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3566-3866' w/30 .42" holes as follows: 3566-68' (5 holes); 3645-47' (5 holes); 3857-66' (2 SPF, 20 holes). RIH w/packer and RBP. Acidized perfs 3857-66' w/3000 gal 7 1/2% Spearhead acid and 20 balls. Acidized perfs 3645-47' w/1000 gal 7 1/2% Spearhead acid and 3 ball sealers. Acidized perfs 3566-68' w/1000 gal 7 1/2% Spearhead acid and 3 ball sealers. TOOH w/tools. Sand frac perfs 3566-3866' w/80000 gal gelled KCl water and 150000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED

David R. Glass

TITLE

Production
Supervisor

DATE

11-23-83

ACCEPTED FOR RECORD

(space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

DATE

CONDITIONS OF APPROVAL IF ANY

DEC 14 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side