

NM OIL CONS. COMMISSIONED STATES
Drawn DEPARTMENT OF THE INTERIOR
Artesia, NM GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Author in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

NM 17202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Yates Petroleum Corporation							
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FSL & 660 FWL, Sec. 27-T7S-R25E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED NOV 29 10 45 AM '83		5. FARM OR LEASE NAME Short RM Federal	
15. DATE SPUNDED 10-30-83				16. DATE T.D. REACHED 11-8-83		9. WELL NO. 3	
17. DATE COMPL. (Ready to prod.) 11-21-83				18. ELEVATIONS (DF RKR, RT, GR, ETC.) 3596.1' GR		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
20. TOTAL DEPTH, MD & TVD 4150'		21. PLUG, BACK T.D., MD & TVD 4043'		22. IF MULTIPLE COMPL. HOW MANY*		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit L, Sec. 27-T7S-R25E	
23. INTERVALS DRILLED BY 0-4150'						12. COUNTY OR PARISH Chaves	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3566-3866' Abo						13. STATE NM	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		40.5#		800'		14-3/4"	
4-1/2"		9.5#		4135'		7-7/8"	
						CEMENTING RECORD	
						600	
						730	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3525'		3525'			
31. PERFORATION RECORD (Interval, size and number) 3566-3866' w/30 .42" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3566-3866'				w/5000g. 7 1/2% acid + balls. SF			
				w/80000g. gel KCL wtr, 150000#			
				20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 11-21-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 11-21-83		HOURS TESTED 2		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 270#		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE →		OIL—EBL. —	
						GAS—MCF. 341	
						WATER—BBL. —	
						OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold							
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Production Supervisor		DATE 11-23-83		ROSWELL, NEW MEXICO	

*(See Instructions and Spaces for Additional Data on Reverse Side)