

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-25473	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFFERENTIAL RESRV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mesa Petroleum Co. ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2009/Amarillo, TX 79189		8. FARM OR LEASE NAME Travis Fed Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		13. STATE NM	
DATE ISSUED 10-27-83		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
15. DATE SPUDDED 12-12-83		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T6S, R26E	
16. DATE T.D. REACHED 12-19-83		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 12-31-83		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3659' GR 3672' RKB		14. ELEV. CASINGHEAD 3659'	
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG. BACK T.D., MD & TVD 4127'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3874' -- 3967' Abo		25. WAS DIRECTIONAL SURVEY MADE ---	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNLD		27. WAS WELL CORED ---	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4"	40.5#	950'	14 3/4"
4 1/2"	10.5#	4195'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3874', 76', 78', 82', 88', 90', 92', 3907', 09, 42', 44', 48', 50', 52', 58', & 3967'. Total of 16 holes, .40" entry, 1 JSPF.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3874'--3967' 3874'--3967' AMOUNT AND KIND OF MATERIAL USED A/2500 gal 7 1/2% HCl + 40 BS. F/65,400 gal x-link gel KCL + 21,800 gal CO ₂ + 186,000# 20/40 SI + 48,000# 10/20 SD	
33.* PRODUCTION			
DATE FIRST PRODUCTION WOPLC	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 1-3-84	HOURS TESTED 4	CHOKED SIZE ---	PROD'N. FOR TEST PERIOD ---
FLOW. TUBING PRESS. 648	CASING PRESSURE 740	CALCULATED 24-HOUR RATE ---	OIL—BBL. ---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY E. L. Buttross, Jr.	
35. LIST OF ATTACHMENTS C122, Record of Inclination		ACCEPTED FOR RECORD PETER W. CHESTER	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 1-10-84	
SIGNED R.F. Morris		TITLE Regulatory Coordinator	

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: BLM-R(0+6), CEN RCDS, ACCTG, MAT CONT, RES ENG, GAS CONT(W/LOG), OPS(FILE), MIDLAND, ROSWELL, PARTNERS, PROD, D&M, FERC, (TRANSPORTERS)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NOT LOGGED				Glorigetta	1444'	
				Tubb	3010'	
				Abo	3662'	

38. GEOLOGIC MARKERS