

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL & 1780 FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

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☐
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☐
☐
☐

5. LEASE

NM 37037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Esperanza XP Federal

9. WELL NO.

2

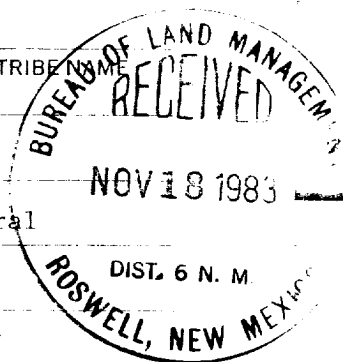
10. FIELD OR WILDCAT NAME
Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit N, Sec. 26 T4S-R20E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4481' GR



RECEIVED BY

DEC 01 1983

O. C. D.

ARTESIA, OFFICE

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole 4:30 PM 11-9-83. Ran 21 jts of 9-5/8" 35# J-55 casing set 819'. 1-Texas Pattern notched guide shoe set 819'. Insert float set 780'. Cemented w/200 sacks Halliburton Lite. Tailed in w/100 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:30 AM 11-13-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out 8:30 AM 11-14-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole. Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 11-16-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL NOV 28 1983

DATE

ROSWELL, NEW MEXICO