

C/S/H

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL & 1780 FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE NM 37037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Esperanza XP Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit N, Sec. 26-T4S-R20E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4481' GR

RECEIVED BY
FEB 20 1984
O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED
JAN 23 10 18 AM '84
BUREAU OF REVENUE
ROCKY MOUNTAIN DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole 4:30 PM 11-9-83. Ran 9 jts of 13-3/8" 48# J-55 casing set at 321'. 1-Texas Pattern notched guide shoe set at 321'. Insert float set at 281'. Cemented w/400 sacks Class "C" Neat. PD 1:00 PM 11-10-83. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran 1". Tagged cement at 115'. Spotted 100 sacks Class C 4% CaCl2. PD 7:15 PM 11-10-83. WOC 2 hrs. Ran 1". Tagged cement at 100'. Spotted 25 sacks Class C 4% CaCl2. PD 9:30 PM 11-10-83. WOC 30 minutes. Ran 1". Tagged cement at 85'. Spotted 25 sacks Class C 4% CaCl2. PD 10:15 PM 11-10-83. Cement circulated 5 sacks to pit. WOC. Drilled out at 4:15 AM 11-11-83. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 1-16-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

PETER W. CHESTER

FEB 16 1984