Form Approved. Budget Bureau No. 42-R1424

Form 9-331 Dec. 1973

Drawer DD

Artesia, NM 83240LEASE

UNITED STATES Artesia, NM 8	325.0 _{LEASE}		
DEPARTMENT OF THE INTERIOR	NM 37037		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIB	IN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	RECEIVED BY	
	8. FARM OR LEASE NAME Esperanza XP Federa	1 FEB 2 0 1984	
1. oil gas W other	9. WELL NO. 2	O. C. D.	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	ARTESIA, OFFICE	
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	Wildcat Abo		
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL & 1780 FWL	AREA Unit N, Sec. 26-T4S-R20E		
below.) 660 FSL & 1780 FWL AT SURFACE:	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves NM		
	14 . API NO.	:-	
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	15. ELEVATIONS (SHOW DF, KDI 4481 GR	B, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4401 GK	· · · · · · · · · · · · · · · · · · ·	
TEST WATER SHUT-OFF	20 0		
FRACTURE TREAT	08.0		
REPAIR WELL	(NOTE: Report results of multiple from	pletion or zone	
PULL OR ALTER CASING	change on Form 9-330.)		
CHANGE ZONES	V.	9 ₩ ₹	
ABANDON*	No.		
(other) Intellmediate Casing A	<u> </u>		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface I	tined dates, ocations and	
Ran 21 jts of 9-5/8" 35# J-55 casing set 819'. 1-set 819'. Insert float set 780'. Cemented w/200 in w/100 sacks Class "C" 2% CaCl2. Compressive so 12 hrs. PD 2:30 AM 11-13-83. Bumped plug to 1000 held okay. Cement circulated 30 sacks. WOC. Do 18 hours. Nippled up and tested to 1000 psi for 7-7/8". Drilled plug and resumed drilling.	sacks Halliburton Lite trength of cement - 1250 O psi, released pressure rilled out 8:30 AM 11-14	Tailed psi in and float -83. WOC	
ACCEPTED FOR RECORD (This space for Federal or State off	DATE1-16-84	: : :	
APPROVED BY DETERMINED TITLE	DATE		
FEB 16 1984			

*See Instructions on Reverse Side