

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL & 1780 FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Production Casing, Perforate, Treat

5. LEASE
NM 37037
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Esperanza XP Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Wildcat Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit N, Sec. 26-T4S-R20E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4481' GR

RECEIVED BY

FEB 20 1984

O. C. D.
ARTESIA, OFFICERECEIVED
JAN 23 10 17 AM '84
BUREAU OF LAND MANAGEMENT
ROSKILL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3900'. Ran 98 jts 4-1/2" 9.5# J-55 casing set 3900'. 1-regular guide shoe set 3900'. Float collar set 3860'. Cemented w/875 sx 50/50 Poz "C", .3% Halad-4, .3% CFR-2. Compressive strength of cement - 950 psi in 12 hrs. PD 11:00 AM 11-24-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 3781-87' w/6 .42" holes as follows: 3781, 82, 83, 85, 86, 87'. Acidized perfs w/1000 gal 7 1/2% Spearhead acid and 5 ball sealers. No show of gas. Set CIBP at 3750' w/30' of cement on top. WIH and perforated 2512-69' w/16 .42" holes as follows: 2512-18' (2 SPF-12 holes); 2567-69' (2 SPF-4 holes). Acidized perfs 2567-69' w/500 gal 7 1/2% Spearhead acid and 3 ball sealers. Swabbed well dry. Acidized perfs 2512-18' w/1000 gal 7 1/2% Spearhead acid. Sand frac'd perforations 2512-69' w/40000 gallons gelled KCL water, 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 1-16-84ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 16 1984