

C/S 'H

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FNL & 660 FWL, Sec. 3-9S-26E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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☐  
☐  
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5. LEASE

NM 16790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
RECEIVED BY

7. UNIT AGREEMENT NAME

MAR 02 1984

8. FARM OR LEASE NAME  
Federal IX O. C. D.

9. WELL NO. ARTESIA, OFFICE

2

10. FIELD OR WILDCAT NAME

S. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 3-T9S-R26E

12. COUNTY OR PARISH 13. STATE  
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3874.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded with rat hole 7:45 PM 12-31-83. Set 40' of 20" conductor pipe. Began drilling with rotary tools 1:45 PM 1-15-84. Drilled out with 17-1/2" bit. Ran 10 joints of 13-3/8" 54.5# J-55 casing set 412'. 1-Texas Pattern notched guide shoe set 412'. Insert float set 376'. Cemented w/200 sacks Class C 4#/sack Hiseal, 3% CaCl<sub>2</sub>. Tailed in w/200 sacks Class C 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:15 PM 1-17-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated. WOC. Drilled out 2:15 AM 1-18-84. WOC 14 hours. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Richard A. Dugan TITLE Production Supervisor DATE 1-19-84

APPROVED

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 27 1984