Dec. 1973	OIL CONS. CONSIGNTON Form Approved. Budget Bureau No. 42-R1424
	tonia, II 5. dEA8E
DEPARTMENT OF THE DEALENIOR	NM 16790
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON	WELL 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepoor lug back reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas ather ARTESIA, OFFICE	
well well well other	9. WELL NO.
Yates Petroleum_Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Und J. Pecos Slope Abo
207 South 4th St., Artesia, NM 882	10 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, So below.) 660 FNI & 660 FUI Sec. 2.05	
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE (REPORT, OR OTHER DATA	
REFORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3874.5' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	ORT OF SUITE
TEST WATER SHUT-OFF	ORT OND MARAGEMEN
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
REPAIR WELL	change on Form 9-330.)
	TTEL C
	M S
(other) Production Casing, Perforate, Trea	at DIST. 6 N. M.
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS	(Clearly state all pertinent details and give pertinent dates

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cléarly, state all heriment details, and give pertinent dates, including estimated date of starting any proposed work. If went is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5050'. Ran 120 jts of 4-1/2" 9.5# J-55 casing set 5050'. 1-regular guide shoe set 5050'. Float collar set 5007'. Cemented w/400 sacks Class C .3% CF-1, 2% KCL, .2% AF-S. Compressive strength of cement - 1050 psi in 12 hrs. PD 12:30 AM 1-30-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 4807-4842' w/10 .42" holes as follows: 4807, 08, 09, 10, 11, 12, 4839, 40, 41 and 42'. Acidized perfs 4839-42' w/750 gal 7½% Spearhead acid and 4 ball sealers. Acidized perfs 4807-12' w/1250 gal 20% DS-30 and 6 ball sealers. Sand frac'd perfs 4807-42' w/40000 gals gelled KCL water, 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED Infanta de alett TITLE DATE DATE	2-14-84	
ACCEPTED FOR RECORD (This space for Federal or State office use)		
APPROVED BY PETTR W. CHESTER TILE DATE		F
CONDITIONS OF APPROVAL, IF ANY: MAY 16 1984		:
• 1 • 1		
•See Instructions on Reverse Side		,
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