STATE OF NEW MEXICO		RE relation	Form C-104
ERGY AND MINERALS DEPARTMENT	OUL CONSERVA	TION DIYASI2N Bor	Revised 10-1-78
***	P. O. BO	JAN 23 Bost	
DISTRIBUTION		MEXICO 87501 C. D.	
71LE	SANTA FE, NEW		
U.L.U.S.		ARTESIA, Ottaline	
LAND OFFICE	REQUEST FOR	RALLOWABLE	
TRANSPORTER OIL OIL OIL OIL OAB	A	ND PORT OIL AND NATURAL GAS-	
PROBATION OFFICE			
Mesa Petroleum Co.			
P. O. Box 2009/Amaril1			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter al:		
Recompletion			
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	LEASE		
Lease Nome	Well No. Pool Name, Including P		
Francis Fed Com	1 Pecos Slope At	50 State, Fed	eration F NM 29207
	20 North	1020	
Unit Letter F 190	BOFeet From TheNorthLin	e and <u>1900</u> Feet Fra	m TheWest
Line of Section 13 Tow	mahip 8 South Range	25 East , NMPM,	Chaves County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\S	
Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which app	proved copy of this form is to be sent)
The Permian Corporation		P. O. Box 1183/Housto	on, Texas 77001
Name of Authorized Transporter of Cas			proved copy of this form is to be sent)
Transwestern Pipeline (		P. O. Box 2521/Housto	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When II and the state
give location of tanks.	F 13 8 25	No= 1/2	1-2-31
If this production is commingled wit . COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completio		X	1 1 P
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-22-83	1-13-84	4250'	4187'
Elevations (DF, RKB, RT, CR, etc.) 3546' GR 3558.6' RKB	Name of Producing Formation Abo	Top Oll/Gas Pay 37751	4119'
Perforgilona	Abb	5175	Depth Casing Shoe
3775' 4122'			4250'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	915'	500/200
7 7/8"	4 1/2"	4250'	450
	2 3/8"	4119'	
		L	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load.	oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this at	pth or be for full 24 hours)   Producing Method (Flow, pump, gas	s lift, etc.)
Date First New OII Hun 10 I daks			
Length of Test	Tubing Pressure	Casing Pressure	Choie Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbis.	Gas - MCF
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbla. Condenante/MMCF	Gravity of Condensate
3514 '	4 hours		Choke Size
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 920	Cosing Pressure (Sbot-in) 930	
CERTIFICATE OF COMPLIANO	└ <u>───</u> ─────────────────────────────────		ATION DIVISION
. CLAIM JORIE OF COMPLIANCE		MAY 1 0	
I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED	
Division have been complied with	and that the information given beat of my knowledge and belief.	BY White	Williams
above is true and complete to the best of my knowledge and belief.			100.756788
20 mit-	and the second se	This form is to be filed	in compliance with RULE 1104.
K. F. Manno			invehin for a newly drilled or deeper
(Signa	iture)	well, this form must be accom	cordance with MULE 111.
Regulatory Coordinate	or	All sections of this form	must be filled out completely for all
(Tit		able on new and recompleted	Walla.
1-19-84			TT III and VI for changes of own
(De	10)	well name or number, or trans	nuet be filed for each pool in multi-
	9330+5),CEN RCDS,ACCTG,	in completed wells.	·····
Regulatory Coordinate (Signa (Signa (Tir 1-19-84 XC: NMOCD-A (O w/copy of	iiwe) Dr 1e)	TITLE OIL AND CAN This form is to be filed If this is a request for all well, this form must be accom- tests taken on the well in acc All sections of this form able on new and recompleted Fill out only Sections I well name or number, or trans- Separate Forms C-104 m completed wells.	in compliance with FULE 1104, lowable for a newly drilled or d apanied by a tabulation of the d cordance with HULE 111. must be filled out completely fo wells.

MESA PETROLEUM CO. FRANCIS FED COM #1 1980' FNL & 1980' FWL, Sec. 13, T8S, R25E CHAVES COUNTY, NEW MEXICO

## RECORD OF INCLINATION

DEPTH	DEVIATION	
477 <b>'</b>	1°	
910'	1/2°	
1310'	l°	
1807'	1°	
2366'	1°	
2863 <b>'</b>	1 1/4°	
2947 <b>'</b>	1°	
3423 '	1°	
4250'	1 3/4°	

R. P. Marine

R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 19th day of January, 1984.

Notary Public in and for Potter County, TX.

Commission Expires: 12/10/84

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECE	SALE SY
MAY	7 1984
	C. D. IA, OFFICE

NOTICE OF GAS CONNECTION

DATE \_\_\_\_\_ May 1, 1984

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mes	sa Petroleum Company 🖌
		Operator
Francis Fed. Com.		<u>_#1Unit_Letter_Unknown</u>
Lease		Well Unit
		Nerce 2 Could Undesignated (Abo)
13-8S-25E, Chaves County		
S.T.R.		Pool
Transwestern	was made on	April 25, 1984

Transwestern	
Name of Purchaser	•

Transwestern Pipeline Company Company

Rodney C. Burke men Representative

Jr. Analyst, Contract Administration Title

cc: Operator **Oil Conservation Division** P. O. Box 2088 Santa Fe, New Mexico 87501

Form C-104 Revised 10-01-78 Format 06-01-43 Page 1 D 87501 BLE AND NATURAL GAS					
)ther (Please explain)					
Change is Transporter of:					
If change of ownership give name Mesa Petroleum Co., P.O. Box 2009, Amarillo, Texas 79189   II. DESCRIPTION OF WELL AND LEASE   Lease Name   Lease Name   FRANCIS FED COM   1   Pecos Slope Abo   State Federal or Fee   NM   29207					
bo State Federal or Fee NM 29207					
80 Feet From The WEST					
Chaves County					
NMPM, CHAVES County					
ive address to which approved copy of this form is to be sent) ox 1183/Houston, Texas 77001					
ive address to which approved copy of this form is to be sent)					
ox 2521/Houston, Texas 77001					
YES 4-25-84					
If this production is commingled with that from any other lease or pool, give commingling order number:					
NOTE: Complete Parts IV and V on reverse side if necessary. 3-28-84					
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Jame Chief					
FFB 28 1986					
Original Signed By					
Les A. Claments					
Supervisor District II					
s form is to be filed in compliance with RULE 1104.					
s form is to be filed in compliance with RULE 1104. his is a request for allowable for a newly drilled or deepened is form must be accompanied by a tabulation of the deviation ten on the well in accordance with RULE 111.					
s form is to be filed in compliance with RULE 1104. his is a request for allowable for a newly drilled or deepened is form must be accompanied by a tabulation of the deviation.					

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

XC: NMOCD-(0+4), WF, CR, Reg.