

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

1b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: McClellan Oil Corporation

3. ADDRESS OF OPERATOR: P.O. Drawer 730, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
AT SURFACE 1980' FNL & 660' FEL

5. Top prod. interval reported below

6. At total bench

14. PERMIT NO. DATE ISSUED

16. DATE COMPLETION (Ready to prod): 12/21/83

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18. ELEVATIONS (D.F., R.K.B., E.T., GR., ETC.): 3614' C.L.

19. TOTAL DEPTH: 4400'

20. IF MULTIPLE COMPLETIONS, HOW MANY? 4400'

21. INTERVALS ORBITED BY: C-TD

22. WAS DIRECTORIAL SURVEY MADE? Yes

23. WAS WELL CORRECTION? No

24. DRESSER ATLAS Densilog/Neutron Gamma Ray

25. CASING RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1007'	12-1"	550 sx	-
4-1/2"	10.5	4400'	7-7/8"	350 sx	-

26. LINER RECORD

SIZE	WEIGHT (LB/FT)	DEPTH SET (MD)	SACKS CEMENT*	SCREEN (MD)
2-3/8"		4147'		

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4211'-4243'	1500 gal. 10% NEFE & balls
	20,000 gal. gel, 10,000 gal. CO ₂ , 26,300 lbs. 20/40

28. PRODUCTION

29. DATE FIRST PRODUCTION: 12/21/83

30. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing

31. WELL STATUS (Producing or shut-in): Shut-in

32. DATE OF TEST: 1/4/84

33. HOSE SIZE: 3/4

34. PRODN. FOR TEST PERIOD: 100

35. OIL - BBL.: 950

36. GAS - MCF.: 100

37. WATER - BBL.: 250

38. OIL GRAVITY-API (CORE): 410

39. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Shut-in waiting on pipeline connection

40. LIST OF ATTACHMENTS: Four Point, Deviation Survey, Logs Previously sent

41. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records

SIGNED: Paul Ragsdale TITLE: Operations Manager DATE: 1/9/84

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED BY
FEB 20 1984
O.C.D.
ARTESIA, OFFICE

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-0559993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MM Comm Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

South Pecos Slope

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35-T9S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. ELEVATIONS (D.F., R.K.B., E.T., GR., ETC.)

3614'

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ACCEPTED FOR RECORD - WITNESSED BY
PETER W. CHESTER
FEB 17 1984
Arctic Services