

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2180 FSL & 1980 FEL, Sec. 1-7S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing, Perforate, Treat		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
TD 4225'. Ran 101 jts 4-1/2" 9.5# J-55 casing set 4225'. 1-regular guide shoe set 4225'.
Super seal float collar set 4183'. Cemented w/40 sacks Howco Lite, 1/4# flocele, 5#
gilsonite. Tailed in w/325 sacks Class "C", .4% Halad-4, .2% CR-2, 1.88# KCL, 1/4# flocele/
sack. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped
plug to 1000#, released pressure and float held OK. WOC 18 hrs. Ran 1500' of 1".
Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3666-3937' w/30 .40" holes as
follows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 96 1/2, 97, 97 1/2, 3755, 55 1/2, 56, 56 1/2,
3811 1/2, 12, 12 1/2, 13, 3933, 33 1/2, 34, 34 1/2, 35, 35 1/2, 36, 36 1/2 and 37'. Acidized perfs 3933-37'
w/1000 gal 7 1/2% Spearhead acid and ball sealers. Acidized perfs 3755-3813' w/1000 gal 7 1/2%
Spearhead acid and ball sealers. Acidized perfs 3666-97 1/2' w/1000 gal 7 1/2% Spearhead acid
and ball sealers. Frac'd perforations 3666-3937' (via casing) w/60000 gal gelled KCL
water, 120000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Peter W. Chester TITLE Production Supervisor DATE 1-31-84

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: FEB 16 1984

5. LEASE NM 51830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ruth XK Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit J, Sec. 1-T7S-R25E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3679' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 2 10 44 AM '84
BUREAU OF REVENUE
ROCKY MOUNTAIN DISTRICT