Feen #-333       Drawer DD Artesia, DATA       Drawer DD Artesia, DATA       Data       Support       Suppo	Ferm APBY DT 2010       Arthesia, K. Sc10         Denote 101       Arthesia, K. Sc10         Denote 101       Arthesia, K. Sc10         Denote 101       Denote 101	NM	OIL CONS. COMMISSION		-	C18'N
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A construction of the second sec	A CONSTRUCTION OF APERATOR     YATESIA, OPPICE      NAME OF OPERATOR     YATESIA, OPPICE	reservoir. Use Form S	9–331–C for such proposals.)			k
2. NAME OF DEFINITION         13. ADDRESS OF OPERATOR         207 South 4th St., Artesia, NM 88210         4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17         10. FIEL DOR WILDCAT NAME         Pecos Slope Abo         11. DETAIL OF THE NAME         AT SUBFACE:         AT TOTAL DETH:         11. CHECK APPROPUNATE BOX TO INDICATE NATURE OF NOTICE:         REPORT, OR OTHER DATA         11. CHECK APPROPUNATE BOX TO INDICATE NATURE OF NOTICE:         REPORT, OR OTHER SHULOFF         11. CHECK APPROPUNATIO:         SUBSEQUENT REPORT OF:         12. DESCRIBE FROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perindezdates, including estimated date of daring my proposed work. If well is directionally drifted, give substrated boxinos at 4225'.         13. DESCRIBE FROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perindezdates, including estimated date of daring my proposed work. If well is directionally drifted, give substrated boxinos at 4225'.         14. APP NOUL       The data the directionally drifted, give substrates boxinos at 4225'.         15. DESCRIBE FROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perindezdates, including estimated date of daring my proposed work. If well is directionally drifted, give substrates boxinos at 4225'.         16. THECK COMPLETE       OPERATIONS (Clearly state all pertinent details, and give perindezdates, including estates at 100 to 10.	10 ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See special balaws, 2180 FSL & 1980 FEL, Sec. 1.75-25E AT SUBFACE: AT SUBFACE: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR. 16. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR. 17. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR. 19. ELEVATIONS (SHOW DF, KDB, AND WD)				9. WELL NO.	
207 South 4th St., Artesia, M 88210         4. LOCATION OF WELL REPORT LOCATION CLEARLY. See space 17         Marca         A TOURACE         AT SUBFACE         AT SUBFACE         AT SUBFACE         AT TOTAL DEPTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.         REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:         SUBSEQUENT REPORT OF:         FRAR WELL         PLO ANTER SAULTOF         SHOOT OR ACTIVE TREAT         MULTIPLE COMPLETE         CHARE SOULTO CASING         MULTIPLE COMPLETE         CHARE SOULTON CLEARLY SEE SUBSEQUENT REPORT OF:         FREAR WELL         PULL OR ALTER CASING         MULTIPLE COMPLETE         CHARE COMEST         MULTIPLE COMPLETE         OPEN SCHEE PROPOSED OR COMPLETED OFFAITONS (CHORY State SUB perturent details, and give pertureat dates         measured and the vertucal depths for all markers and cores perturent to the work?*         OPET Seall Float collar set 4183°. Cemented V/40 sacks Howco Lite, 1/4# flocele, 5#         120 DESCHEE PROPOSED OR COMPLETED OFFAITONS (CHORY state SUB perturband difficate locations and ones perturent to the work?*         OPET Seall float collar set 4225°.         PETER W. CORELS         ALZES', KAR GROWED SEE CLEARN	207 South 4th St., Artesia, NK 88210 AEA 11. StC., T., M., OR BLK AND SURVEY OR AEA 12. COUNTOR PRICE AT TOP RAD. INTERVAL: AT TOTAL DEPTH: 13. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 14. API NO. 15. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 15. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 15. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 16. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 15. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 16. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 15. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 16. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 16. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 16. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 17. DESCRIBE PROPOSED OF COMPLETE OPERATIONS (Clearly state all pretiment details, and guey performate and to a the ID state of a stating any proposed work.' 16. Joint C. Tailed in WAS25 sackS Clears "C", '4. Hald-4, .2. CK-2, 1.886 KCL, 1/48 flocele, 58 15. OTHER TO APPROPSED OF CLEARS "C", '4. Hald-4, .2. CK-2, 1.886 KCL, 1/48 flocele, 58 11.5, 12, 12, 13, 3933, 33, 34, 344, 345, 35, 355, 36, 365 and 37'. ACIDITE PERFORMED SET SACH APPROPSED OF AFTER W. CHESTER 11. Indiversify Holt He foregoing is true and COPPER- 20. MALL (MALL) (MALL				10. FIELD OR WILDCAT NAME	FT
Totom 11:00 TB0 FFL 0 1980 FEL, Sec. 1-75-25E       Unit J, Sec. 1-775-825E         AT TOP FROD INTERVAL:       AT TOP FROD INTERVAL:         AT TOTAL DEPTH:       I.C. COUNTY OR PARISH 13: STATE         II: C. COUNTY OR PARISH 2: STATE       I.C. COUNTY OR PARISH 13: STATE         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: C. COUNTY OR PARISH 2: STATE       SUBSEQUENT REPORT         II: STATE       SUBSEQUENT REPORT         II: SUBSEQUENT REPORT       SUBSEQUENT         II: SUBSEQUENT       SUBSEQUENT         II	Total Deliver, 2000 Fill, 2 1980 Fill, Sec. 1-75-25E       Unit J, Sec. 1-75-25E         AT SURFACE       AT SURFACE         AT TOTAL DEPTH:       Charves         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       Image: Charves         REQUEST FOR APPROVALTO:       SUBSEQUENT REPORT OF:         TEST WATER SHUTCOFT       SUBSEQUENT REPORT OF:         FEAR WELL       (MOTE: Report results of multiple sempetion or semilar of multiple semilar of			38210		D SURVEY OR
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AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORV OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR. 16. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR. 17. OTHER REPART WELL PULL OR ALTER CASING WULLITEL COMPLETE CHANGE ZONES ABANDON' (other) Production Casing, Perfortile, Treat 17. DESCRIEE PROPOSED OR COMPLETED OPERATIONS (Clearly state all partiment details, and give perimeetidates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)' 0. 4225'. Ran 101 jts 4-1/2' 9.54 J-55 Casing set 4225'. 1-regular guide shoe set 4225'. 11. Sonite. Tailed in w/325 sacks Class "C", 424 Hala-4, 227 CR-2, 1.886 KCL, 11/4# flocele, 5# 12. Jones Subsurface Derived and ball sealers. Acidized perfs 3755-3813' w/1000 gai 7½% per seal float collar set diad and ball sealers. Acidized perfs 3666-972' w/1000 gai 7½% Spearhead acid and ball sealers. Frac'd perfortations 3666-3937' (via casing) w/600000 gai 7½% performed acid and ball sealers. Acidized perfs 3666-972' w/1000 gai 7½% Spearhead acid and ball sealers. Trac'd perforations 3666-3937' (via casing) w/600000 gal glelled KCL ater, 120000# 20/40 sand. Subsurface Safety Valve: Manu. and Type PETER W. CHISTER TITLE WITH SuperVisor APPROVED BY APPROVED BY APPRO	AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANNE ZONES ABANDON* (other) Production Casing, Perfortle, Treat (NOTE: Report results of multiple completions or reff change on form 9-330.) 2.2.2. T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perimediates, including estimated date of stating may proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all matters and zones periment to this work.)* 1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perimediates, including estimated date of stating may proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all matters and zones periment to this work.)* 1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perimediates, including estimated date of stating may proposed work. If well is directionally directly give subsurface locations and measured and true vertical depths for all matters and zones periment to this work.)* 1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perimediates, including estimated applications or 7. All dialed-4.0. 2.22 CR-2, 1.848 // KCL, 11/4# flocelet ack. Compressive strength of coment = 1050 psi in 12 hrs. PD 7:15 PM 1:13-84. Bumped lug to 1000%, released pressure and float held 0K. WOC 18 hrs. Ran 1500' of 1". mented w/300 stacks Pacesetter Lite. WIH and perforated 3666-3937' w/30. 40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 965, 97, 97, 975, 3755, 554, 565, 564, 113. 112, 122, 133, 333, 334, 345, 355, 356, 364 and 37'. Acidized perfs 3753-371' (10000 gal 7½% Spearhead acid and ball scalers. Acidized perfs 3766-97	AT SURFACE	:	• 1 70 201		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 17. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR 18. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR 19. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' CR 10. CALLER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (other) Production Gasing, Perforate, Treat 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertineated ates, including estimated date of starting any proposed work. If well is directionally diffield, give subsurface locations and multiple completion or 2007 (atter) Production Casing, Perforate, Treat 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertineated ates, including estimated date of starting any proposed work. If well is directionally diffield, give subsurface locations and data to the starting any proposed work. If well is directionally diffield, give subsurface locations and proposed work. If well is directionally diffield, give subsurface locations and data compressive strength of coment - 1050 psi in 12 hrs. RD 7:15 PM 1-13-84. Imped ling to 1000%, released pressure and float held 0K. WOC 18 hrs. Ran 1500' of 1". memented w/300 sacks Pacesenter Lite. WH and perforated 3666-3937' w/30. 40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 963; 97, 974, 375, 554; 56, 564; 8113, 12, 123; 13, 3933, 334; 34, 342, 355, 354; 366, 364' and 37'. Acidized perfs 393-37' (JOOO gal 73; Spearhead acid and ball sealers. Acidized perfs 375-3613' w/1000 gal 74; pearhead acid and ball sealers. Acidized perfs 3666-975; w/1000 gal 74; Spearhead acid and ball sealers. Frac'd perforations 3666-3937' (via casing) w/600000 gal gelled KCL ater, 120000# 20/40 sand. Subsurface Safety YeVe: Manu, and Type FE Is Interby certify that the torgoing is true and correct protocol 20/40 sand. Subsurface Safety YeVe: Manu, and Type FE Is 16 1984 VENTER The Constructions on Reverse Side	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' GR 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' GR 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3679' GR 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT 17. CHECK TO ADDIZE REPAR WELL POLL OR ALTER CASING MULTIPLE COMPLETE COMMENT COMMENTER OF THE COMPLETED OFERATIONS (Clearly state all pertinent details, and gue pertines dates, including estimated date of atomic any proposed work. If well is directionally drilled, gue subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). 17. DESCRIE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and gue pertines dates, including estimated date of storing any proposed work. If well is directionally drilled, gue subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). 19. DESCRIE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and gue pertines dates, insonite. Tailed in w/325 sacks Cleass "C", 42 Halad-4, 22 CR-2, 1.88# KCL, 1/4# Flocele, 5# ilsonite. Tailed in w/325 sacks Cleass "C", 42 Halad-4, 22 CR-2, 1.88# KCL, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Cleass "C", 42 Halad-4, 27 CR-2, 1.88# KCL, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Cleass "C", 42 Halad-4, 27 CR-2, 1.88# KCL, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Cleass "C", 42 Halad-4, 27 CR-2, 1.88# KCL, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Cleas "C", 42 Halad-4, 27 CR-2, 1.88# KCL, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Cleas "C", 42 Halad-4, 27 CR-2, 1.88# KCL, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Cleas "C", 42 Halad-4, 27 CR-2, 1.88# KCL, 1/4# flocele, 5% ilsonite. Tailed in w/325 sacks Cleas "C", 45 Halad-4, 27 CR-2, 1.88#					
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       GR         FRACTURE TREAT       GR         SHOOT OR ACIDIZE       GR         REPAR WELL       GR         PULL OR ALTER CASING       GR         MULTIPLE COMPLETE       GR         (other)       Production Gasing, Perforate, Treat         INDESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertineatTates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and remeasured and true vertical degths for all markers and zones pertinent to this work. <sup>3</sup> D 4225'. Ran 101 jts 4-1/2"       9.5# J-55 casing set 4225'. 1-regular guide shoe set 4225'.         uper seal float collar set 4183'. Cemented v/40 sacks Hove Lite, 1/4# flocele, 5#         isonite. Tailed in w/325 sacks Class "C"., 4% Halad-4., 2% CR-2, 1.88# KCL, 1/4# flocele, 5#         cack. Compressive strength of cement - 1050 psi in 12 htrs. PD 7:15 PM 1-13-84. Bumped         cack. Compressive strength of schemet - 1/36.96, 6/6, 9/7, 975, 3755, 553, 554, 565, 58113, 12, 12, 12, 13, 3933, 335, 34, 345, 35, 355, 66, 666, -978' w/1000 gal 7½%         pearthead acid and ball sealers. Acidized perfs 375-5813' w/1000 gal 7½%         pearthead acid and ball sealers. Acidized perfs 375-5813' w/1000 gal 7½%         pearthead acid and ball sealers. Acidized perfs 375-5813' w/1000 gal 7½%         pearthead acid and ball sealers. Acidiz	REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       FRACTURE TREAT         SHOOT OR ACIDIZE       (NOTE: Report results of multiple completion or soft, SUBSEQUENT REPORT OF:         CHANGE ZONES       (MOTE: Report results of multiple completion or soft, SUBSEQUENT REPORT OF:         TO DESCRIBE PROPOSED OR COMPLETE       (NOTE: Report results of multiple completion or soft, SUBSEQUENT REPORT OF:         TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertineEddates, including estimated date of starting any proposed work. If well is directionally drilled, give usburdace locations and core pertinent to this work.)*         D 42251*. Ran 101 jts 4-1/2"       9.5% J-55 casing set 4225'. 1-regular guide shoe set 4225'.         Upper seal float collar set 4183'. Cemented w/40 sacks Howck.)*       To P3.1.5% MI locale, 5#         11 sonite. Tailed in w/325 sacks Class "C", .4% Halad-4, .2% CR-2, 1.88% KCL, 1/4% flocele, 5#         12 to 1000\$, released pressure and float held OK. WOC 18 hrs. Ran 1500' of 1".         emented w/300 sacks Pacesetter Lite. Will and perforated 3666-3937 w/300.40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 69, 69, 59, 79, 79, 3755, 555, 554, 564, 564, 8114, 12, 125, 13, 3933, 34, 344, 345, 35, 354, 36, 364 and 37'. Acidized perfs 3333-37'         /1000 gal 7½% Spearhead acid and ball sealers. Acidized perfs 3355-3813' w/1000 gal 7½%         Subsurface Safety Valve: Manu. and Type         18. Heepby certify that the foregoing is true and correging on State office use)			URE OF NOTICE,	14. AFI NO.	1.
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         FIST WATER SHULTOFF	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF FRACTURE TREAT. SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON (other) Production Casing, Perforate, Treat T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perinectCates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* D 42251. Ran 101 jts 4-1/2" 9.54 J-55 casing set 42251. 1-regular guide shoe set 42251. uper seal float collar set 41832. Cemented w/40 sacks Howco Lite, 1/4# flocele, 5# insonite. Tailed in w/325 sacks Class "C". , 4Z Hald-4, .2Z CR-2, 1.88# KCL, 1/4# flocele/ ack. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped lug to 10000%, released pressure and float held OK. WOC 18 hrs. Ran 1500' of 1". memented w/300 sacks Pacesetter Lite. WIL and perforated 3666-3937' w/30. 40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 96%, 97, 97%, 375, 55%, 56, 56%, 811½, 12, 12½, 13, 3933, 3½, 34, 34½, 35, 35½, 36, 36½ and 37'. Acidized perfs 393-37' /1000 gal 7½% Spearhead acid and ball sealers. Acidized perfs 3755-3813' w/1000 gal 7½% pearhead acid and ball sealers. Acidized perfs 3666-97%' w/1000 gal 7½% Spearhead acid ater, 120000# 20/40 sand. Subsurface Safety Valve: Manu. and Type PTER W. CHISTER MULTURE THE Supervision stept Watter that the Grégoing is true and correproduction stept Watter the Watter true to the supervision PTER W. CHISTER THE COMPLETER TH	REPORT, OR	OTHER DATA			DB, AND WD)
FACTURE TREAT       Stort OR ACIONE         REPAIR WELL       (NOTE: Report results of multiple completion or ranking on production Casing, Perforate, Treat         PULL OR ALTER CASING       Stort of the stort of the store of the st	FRACTURE TREAT       Image: State of A CODZE         REPAIR WELL       (NOTE: Begint results of multiple completion or zero change on Form 9-330.)         PULL OR ALTER CASING       Image: Change on Form 9-330.)         MULTIPLE COMPLETE       Image: Change on Form 9-330.)         (other)       Production Casing, Perforate, Treat         IT. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent: details, and drue vertical depths for all makers and zones pertinent to this work.)"         D 4225'. Ran 100 jts 4-1/2' 9.5# J-35 casing set (4225')         Upper scal float collar set (4183'. Cemented w/40 sacks Howco Lite, 1/4# flocele, 5#         ack. Compressive strength of coment - 1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped         lig to 1000%, released pressure and float held OK. WOC 18 hrs. Ran 1500' of 1".         emented w/300 sacks Pacesetter Lite. WIH and perforated 3666-3937' w/30. 40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 96%, 97, 973, 3755, 55%, 56%, 811%, 12, 12%, 13, 3933, 34%, 34%, 35, 35%, 36, 36% and 37'. Acidized perfs 3933-37'         1000 gal 7½% Spearhead acid and ball scalers. Acidized perfs 3755-3813' w/1000 gal 7½%         performed acid and ball scalers. Acidized perfs 3666-77%' w/1000 gal 7½% Spearhead acid         ater, 120000# 20/40 sand.         Subsurface Safety Valve: Manu. and Type         PETER w. CINSTER         PETER w. CINSTER         PETER w. CINSTER         PETER w. CINSTER <td>-</td> <td></td> <td>T REPORT OF:</td> <td>3077 01</td> <td></td>	-		T REPORT OF:	3077 01	
REPAIR WELL       (NOTE: Report such soft multiple completion or zetting and proposed work. If well is directionally drilled, give substrate locations and give pertinent details, and give have a setail details, and	REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Production Casing, Perforate, Treat T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertineed dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* D 4225'. Kan 101 jts 4-1/2'' 9.5# J-55 casing set 4225'. Uper seal float collar set 4183'. Cemented w/40 sacks Howco Lite, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Class "C", .4% Halda-4, .2% CR-2, 1.88# KCL, 1/4# flocele/ dack. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:15 PM I-13-84. Bumped lug to 1000#, released pressure and float held 0K. WOC 18 hrs. Ran 1500' of 1". emented w/300 sacks Pacesetter Lite. WH and perforated 3666-3937' w/30.40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 69, 6964, 97, 975, 3755, 55%, 56, 56%, 81115, 12, 12% Spearhead acid and ball sealers. Acidized perfs 3755-3813' w/1000 gal 7½% pearhead acid and ball sealers. Acidized perfs 3666-375' w/1000 gal 7½% Spearhead acid nd ball sealers. Frac'd perforations 3666-3937' (via casing) w/60000 gal gelled KCL ater, 120000# 20/40 sand. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct Perfer W. CHESTER APPROVED BY APPROVED BY APPROVE	FRACTURE TREA	π 🗍 🗍			
PULL OR ALTER CASING	POLL OR ALTER CASING					· r-J
CHANGE ZONES ABANDON* (other) Production Casing, Perforate, Treat 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinear dates, including estimated date of starting any proposed work. If well is directionally diffed, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* D 4225'. Ran 101 jts 4-1/2" 9.5# J-55 casing set 4225'. 1-regular guide shoe set 4225'. uper seal float collar set 4183'. Cemented w/40 sacks Howco Lite, 1/4# flocele, 5# isonite. Tailed in w/325 sacks Class "O", .4% Halad-4, .2% CR-2, 1.88# KCL, 1/4# flocele/ ack. Compressive strength of cement -1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped lug to 1000#, released pressure and float held OK. WOC 18 hrs. Ran 1500' of 1". emented w/300 sacks Pacesetter Lite. WiH and perforated 3666-3937' w/3040" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 96½, 97, 97½, 3755, 55½, 56, 56½, B11½, 12, 12½, 13, 3933, 33½, 34, 34½, 33, 35½, 36, 36½ and 37'. Actilized perfs 3933-37' /1000 gal 7½% Spearhead acid and ball sealers. Actidized perfs 3666-97½' w/1000 gal 7½% pearhead acid and ball sealers. Actidized perfs 3666-97½' w/1000 gal 7½% Spearhead acid and ball sealers. Frac'd perforations 3666-3937' (via casing) w/60000 gal gelled KCL ater, 120000# 20/40 sand. Subsurface Safety Valve: Manu. and Type PETER w. CHINSTER THE APPROVED BY CONDITIONS OF PEROVALLE THE SUBEVISOT PETER w. CHINSTER THE 'See Instructions on Reverse Side 'See Instructions on Reverse Side	CHANGE ZONES ABANDON* (other) Production Casing, Perforate, Treat 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinear dates, including estimated date of starting any proposed work. If well is directionally direct subsurface locations and measured and the vertical depths for all markers and zones pertinent to this work.)* D 4225'. Ran 101 jts 4-1/2" 9.5# J-55 casing set 4225'. 1-regular guide shoe set 4225'. uper seal float collar set 4183'. Comented w/40 sacks Howco Lite, 1/4# flocele, 5# isonite. Tailed in w/325 sacks Class "C", .4% Halad-4, .2% CR-2, 1.88# KCL, 1/4# flocele,/ ack. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped lug to 1000#, released pressure and float held OK. WOC 18 hrs. Ran 1500' of 1". emented w/300 sacks Pacesetter Lite. WIH and perforated 3666-3937' w/30. 40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 96½, 97, 97½, 3755, 55½, 56, 56½, 811½, 12, 12½, 13, 3933, 3½, 34, 34½, 35, 35½, 36, 36½ and 37'. Acidized perfs 375-3813' w/1000 gal 7½% pearhead acid and ball sealers. Acidized perfs 3755-3813' w/1000 gal 7½% pearhead acid and ball sealers. Acidized perfs 3666-3937' w/1000 gal 7½% Spearhead acid and ball sealers. Acidized perfs 3666-3937' w/1000 gal 7½% Spearhead acid ater, 120000# 20/40 sand. Subsurface Safety Valve: Manu. and Type PETER W. CHESTER TITLE Supervisor Date 1-31-84 ACI: PED FOR RECORDING space or Federal or State office use) PETER W. CHESTER TITLE Supervisor Date 1-31-84 ACI: PED FOR RECORDING space or Federal or State office use) PETER W. CHESTER TITLE Supervisor Date 1-31-84 ACI: PED TOR RECORDING space or Federal or State office use) PETER W. CHESTER TITLE Supervisor Date 1-31-84 ACI: PED TOR RECORDING space or Federal or State office use) PETER W. CHESTER TITLE Supervisor Date 1-31-84 ACI: PED TOR RECORDING space or Federal or State office use) PETER W. CHESTER TITLE Supervisor Date 1-31-84 ACI: PED TOR RECORDING Space or Federal or State off				change on Form 9-330.)	
(other) Production CaSing, Perforate, Treat 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depits for all markers and zones pertinent to this work.) <sup>37</sup> Uper seal float collar set 4183'. Comented w/40 sacks Howco Litte, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Class "C", .4% Halad-4, .2% CR-2, 1.88# KCL, 1/4# flocele/ ack. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped lug to 1000#, released pressure and float held 0K. WOC 18 hrs. Ran 1500' of 1". emented w/300 sacks Pacesetter Lite. WIH and perforated 3666-3937' w/30 .40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 96½, 97, 97½, 3755, 55½, 56, 56½, 811½, 12, 12½, 13, 3933, 33½, 34, 34½, 35, 35½, 36, 36½ and 37'. Acidized perfs 3933-37' //1000 gal 7½% Spearhead acid and ball sealers. Acidized perfs 3666-97½' w/1000 gal 7½% Spearhead acid and ball sealers. Frac'd perforations 3666-3937' (via casing) w/60000 gal gelled KCL ater, 120000# 20/40 sand. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct CONDITIONS or PERCECHNIK space for Federal or State office use) PETER W. CHESTER THE Supervisor DATE	(other)       Production Casing, Perforate, Treat         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and markers and zones pertinent to this work.)"         0. 4225'. Ran 101 jts 4-1/2'' 9.5# J-55 casing set 4225'. 1-regular guide shoe set 4225'. operating and interest and zones pertinent to this work.)"         0. 4225'. Ran 101 jts 4-1/2'' 9.5# J-55 casing set 4225'. 1-regular guide shoe set 4225'.         0. 4225'. Ran 101 jts 4-1/2'' 9.5# J-55 casing set 4225'. 1-regular guide shoe set 4225'.         0. 4225'. Ran 101 jts 4-1/2'' 9.5# J-55 casing set 4225'.         1. Set and the starting any proposed work. If well is directionally drilled, give subsurface locations and markers and zones pertinent to this work.)"         0. 4225'. Ran 101 jts 4-1/2'' 9.5# J-55 casing set 4225'.         1. Trailed in w/325 sacks Class ''C'', .4% Halad-4, .2% CR-2, 1.88# KCL, 1/4# flocele/ ack. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped lug to 10000#, released pressure and float held 0K. WOC 18 hrs. Ran 1500' of 1''.         1. 1000 gai 75% Spearhead acid and ball sealers. Acidized perfs 3755-3813' w/1000 gai 75% Spearhead acid and ball sealers. Acidized perfs 3755-3813' w/1000 gai 75% spearhead acid and ball sealers. Frac'd perforations 3666-3937' (via casing) w/60000 gai gelled KCL ater, 120000# 20/40 sand.         Subsurface Safety Valve: Manu. and Type       Set @	CHANGE ZONES			a i i interest a reg	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. <sup>*</sup> D 4225'. Ran 101 jts 4-1/2" 9.5# J-55 casing set 4225'. I-regular guide shoe set 4225'. mper seal float collar set 4183'. Cemented w/40 sacks Howco Lite, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Class "C", 4% Halad-4, .2% CR-2, 1.88# KCL, 1/4# flocele/ ack. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped lug to 1000#, released pressure and float held OK. WOC 18 hrs. Ran 1500' of 1". emented w/300 sacks Pacesetter Lite. WIH and perforated 3666-3937' w/30.40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 96½, 97, 97½, 3755, 55½, 56, 56½, 811½, 12, 12½, 13, 3933, 3½, 34, 34½, 35, 35½, 36, 36½ and 37'. Acidized perfs 3933-37' /1000 gal 7½% Spearhead acid and ball scalers. Acidized perfs 3755-3813' w/1000 gal 7½% pearhead acid and ball scalers. Acidized perfs 3666-97½' w/1000 gal 7½% Spearhead acid nd ball scalers. Frac'd perforations 3666-3937' (via casing) w/60000 gal gelled KCL ater, 120000# 20/40 sand. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct roduction signed Mathematical Condition free for federal or State office use) PETER W. CHESTEN THE Supervisor DATE DATE DATE	including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* D 4225'. Ran 101 jts 4-1/2" 9.5# J-55 casing set 4225'. 1-regular guide shoe set 4225'. uper seal float collar set 4183'. Cemented w/40 sacks Howco Lite, 1/4# flocele, 5# ilsonite. Tailed in w/325 sacks Class "C", .4% Halad-4, .2% CR-2, 1.88# KCL, 1/4# flocele/ ack. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:15 PM 1-13-84. Bumped lug to 1000#, released pressure and float held OK. WOC 18 hrs. Ran 1500' of 1". emented w/300 sacks Pacesetter Lite. WIH and perforated 3666-3937' w/30.40" holes as ollows: 3666, 67, 68, 69, 70, 71, 72, 73, 77, 96, 96½, 97, 97½, 3755, 55½, 56, 56½, 811½, 12, 12½, 13, 3933, 33½, 34, 34½, 35, 35½, 36, 36½ and 37'. Acidized perfs 3933-37' /1000 gal 7½% Spearhead acid and ball sealers. Acidized perfs 3755-3813' w/1000 gal 7½% pearhead acid and ball sealers. Acidized perfs 3666-97½' w/1000 gal 7½% pearhead acid and ball sealers. Acidized perfs 3666-97½' w/1000 gal 7½% pearhead acid and ball sealers. Acidized perfs 3666-97½' w/1000 gal 7½% Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type PETER w. CHESTER Approved by CHESTER w. CHESTER THLE Approved by CHESTER w. CHESTER THLE *See Instructions on Reverse Side *See Instructions on Reverse Side	(other <u>)</u> Produ	ction Casing, Perforate,	, Treat	•••••••••••••••••••••••••••••••••••••	
18. I hereby certify that the toregoing is true and correct Production SIGNED <u>Contended</u> <u>Or Altett</u> <u>TITLE</u> <u>DATE</u> <u>DATE</u> <u>DATE</u> APPROVED BY <u>PETER</u> <u>W. CHESTER</u> <u>TITLE</u> <u>DATE</u> CONDITIONS OF APPROVAL_IE ANY <u>16</u> 1984 See Instructions on Reverse Side	18. I hereby certify that the foregoing is true and correct SIGNED CALLET TITLE Supervisor DATE 1-31-84 ACCEPTED FOR RECORD is space or Federal or State office use) PETER W. CHESTER TITLE DATE CONDITIONS OF APPROVAL, IE ANY F B 16 1984 *See Instructions on Reverse Side	including est measured an 4225'. Ran 10 per seal float lsonite. Tail ck. Compressi ug to 1000#, r mented w/300 s 110ws: 3666, 11 <sup>1</sup> 2, 12, 12 <sup>1</sup> 2, 1000 gal 7 <sup>1</sup> 2% S earhead acid a d ball sealers ter, 120000# 2	timated date of starting any propose ad true vertical depths for all markers 1 jts 4-1/2" 9.5# J-55 of collar set 4183'. Ceme ed in w/325 sacks Class we strength of cement-1 released pressure and flo cacks Pacesetter Lite. W 67, 68, 69, 70, 71, 72, 13, 3933, 33½, 34, 34½, Spearhead acid and ball s and ball sealers. Acidi 5. Frac'd perforations 1 20/40 sand.	ed work. If well is d s and zones pertiner casing set 422 ented w/40 sad "C", .4% Hala 1050 psi in 12 oat held OK. WIH and perfor 73, 77, 96, 9 35, 35½, 36, sealers. Acid zed perfs 3660 3666-3937' (vi	irectionally drilled, give subsurface it to this work.)* 25'. 1-regular guide sl cks Howco Lite, $1/4\#$ flo ad-4, .2% CR-2, 1.88 $\#$ K0 2 hrs. PD 7:15 PM 1-13 WOC 18 hrs. Ran 1500' rated 3666-3937' w/30 . 96 <sup>1</sup> / <sub>2</sub> , 97, 97 <sup>1</sup> / <sub>2</sub> , 3755, 55 <sup>1</sup> / <sub>2</sub> 36 <sup>1</sup> / <sub>2</sub> and 37'. Acidized dized perfs 3755-3813' y 6-97 <sup>1</sup> / <sub>2</sub> ' w/1000 gal 7 <sup>1</sup> / <sub>2</sub> % S ia casing) w/60000 gal	locations and hoe set 4225'. ocele, 5# CL, 1/4# flocele/ -84. Bumped of 1". 40" holes as , 56, 56 <sup>1</sup> / <sub>2</sub> , perfs 3933-37' w/1000 gal 7 <sup>1</sup> / <sub>2</sub> % pearhead acid gelled KCL
APPROVED BY	APPROVED BY ACCEPTED FOR RECCOMIS space or Federal or State office use)  APPROVED BY PETER W. CHESTER TITLE DATE DATE DATE VEB 16 1984 See Instructions on Reverse Side	<u> </u>			Set @	Ft.
ACCEPTED FOR RECORDING Space or Federal or State office use)          APPROVED BY       PETER W. CHESTER         CONDITIONS OF APPROVAL_IE ANY:       FEB 16 1984         FEB 16 1984	APPROVED BY APPROVED BY CONDITIONS OF APPROVAL, IE ANY: E B 16 1984 *See Instructions on Reverse Side	18. I hereby cert	ify that the foregoing is true and corr	Production	1 01 07	<b>j</b> ete-seter - 1.0
APPROVED BY PETER W. CHESTER TITLE DATE DATE DATE	APPROVED BY PETER W. CHESTER TITLE DATE DATE DATE	SIGNED L	ALLEVED FOR DECOMP	Supervisor	DATE <u>1-31-84</u>	
CONDITIONS OF APPROVAL, IE ANY FEB 16 1984 •See Instructions on Reverse Side	CONDITIONS OF APPROVAL_IE ANY: FEB 16 1984 •See Instructions on Reverse Side	i Z	DE TIME	1		Partie
*See Instructions on Reverse Side	*See Instructions on Reverse Side	APPROVED BY CONDITIONS OF A	PPROVAL, LE ANY: Fr R 1 c 1001	E	DATE	
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